

Fortum Corporation
Interim Report
January-March 2010
27 April 2010

A strong start for the year

- Comparable operating profit EUR 651 (602) million, +8%
- Earnings per share EUR 0.63 (0.46), +37%
- Progress in Russia on track, comparable operating profit EUR 16 million
- 45% of Fortum Power's forecast volume for 2011 hedged at 43 EUR/MWh

Key figures	I/10	I/09	2009	LTM
Sales, EUR million	1,947	1,632	5,435	5,750
Operating profit, EUR million	724	599	1,782	1,907
Comparable operating profit, EUR million	651	602	1,888	1,937
Profit before taxes, EUR million	713	534	1,636	1,815
Earnings per share, EUR	0.63	0.46	1.48	1.65
Net cash from operating activities, EUR million	521	822	2,264	1,963
Shareholders' equity per share, EUR	8.96	9.34	9.04	N/A
Interest-bearing net debt (at end of period), EUR million	5,679	5,634	5,969	N/A
Average number of shares, 1,000s	888,367	888,095	888,230	888,351

Key financial ratios	2009	LTM
Return on capital employed, %	12.1	12.3
Return on shareholders' equity, %	16.0	17.6
Net debt/EBITDA	2.6	2.3

Fortum's President and CEO Tapio Kuula in connection with the first quarter 2010 interim report:

"Fortum had a strong start for the year. The group's comparable operating profit and earnings per share improved clearly from a year ago. All Fortum's businesses except Electricity Sales (previously known as "Markets") improved their operational performance from a year ago.

The overall Nordic and Russian power consumption figures increased clearly from last year. Industrial activity continued to pick up during the first quarter, and the cold weather accentuated the effect on electricity demand. The fast recovery of the Russian economy was clearly positive news in the first quarter.

A cold winter and the continuing low nuclear availability in Sweden, due to ongoing nuclear modernisation projects, led to a relatively tight supply-demand balance during the first quarter. In a well functioning market such tightening leads to higher prices and this is what happened also in Nord Pool. The power prices during peak demand hours were high.

Fortum's Power and Heat divisions benefited from higher prices in Nord Pool during the first quarter of 2010. The achieved Nordic power price in the Power division increased clearly, by close to EUR 5 per MWh. The high demand brought on by the colder than

usual weather also reflected on the Distribution business area's volumes and performance.

The Suomenoja CHP plant in Finland started its operation at year-end, lifting Heat's first quarter results. The performance improvement programme in Russia continued on track.

The Electricity Sales business area's performance was a disappointment in the first quarter. This was mainly due to two temporary factors: high electricity purchasing costs and the provision made to restructure the Business Market segment within Electricity Sales. The higher than forecast electricity sales volumes combined with peaking Nord Pool prices led to the increase in costs, while the vast majority of end customer pricing was fixed during the quarter and did not reflect the peaks. Nevertheless, the underlying profitability in the unit is sound; the restructuring and cost-saving efforts, carried out mainly during last year in the Consumer Market and this year in the Business Market segment, are improving profitability.

I believe we can be very satisfied with the results achieved in the first quarter."

Financial results

January-March

Group sales were EUR 1,947 (1,632) million. Group operating profit totalled EUR 724 (599) million. Comparable operating profit totalled EUR 651 (602) million.

Non-recurring items, mark-to-market effects and nuclear fund adjustments in the first quarter of 2010 amounted to EUR 73 (-3) million. Non-recurring items in the first quarter were EUR 46 (4) million, mainly consisting of sales gains: the sale of Swedegas and Karlskoga Energi & Miljö shares in Sweden as well as Kurgan Generating Company and Federal Grid Company shares in Russia.

Sales by division

EUR million	I/10	I/09	2009	LTM
Power	769	688	2,531	2,612
Heat	651	514	1,399	1,536
Distribution*	280	229	800	851
Electricity Sales*	637	469	1,449	1,617
Russia	244	186	632	690
Other	5	19	71	57
Netting of Nord Pool transactions	-683	-358	-1,095	-1,420
Eliminations	44	-115	-352	-193
Total	1,947	1,632	5,435	5,750

* Part of the Electricity Solutions and Distribution Division

Comparable operating profit by division

EUR million	I/10	I/09	2009	LTM
Power	424	415	1,454	1,463
Heat	132	114	231	249
Distribution*	102	81	262	283
Electricity Sales*	-13	-2	22	11
Russia	16	6	-20	-10
Other	-10	-12	-61	-59
Total	651	602	1,888	1,937

* Part of the Electricity Solutions and Distribution Division

Operating profit by division

EUR million	I/10	I/09	2009	LTM
Power	467	432	1,363	1,398
Heat	159	115	252	296
Distribution*	113	81	263	295
Electricity Sales*	-29	-21	29	21
Russia	32	6	-20	6
Other	-18	-14	-105	-109
Total	724	599	1,782	1,907

* Part of the Electricity Solutions and Distribution Division

The average SEK rate was approximately 9% higher in the first quarter of 2010 than in the first quarter of 2009. The positive translation effect caused by the higher average SEK rate was approximately EUR 33 million in comparable operating profit compared to last year, the bulk of which was in Power.

The share of profits/losses of associates and joint ventures was EUR 16 (-33) million. The improvement from last year was mainly due to the improvement in the contribution from Hafslund ASA.

The Group's net financial expenses decreased to EUR 27 (32) million. The decrease is attributable to lower interest expenses. The change in fair value of financial instruments was EUR 11 (11) million.

Profit before taxes was EUR 713 (534) million.

Taxes for the period totalled EUR 130 (111) million. The tax rate according to the income statement was 18.2% (20.8%).

The profit for the period was EUR 583 (423) million. Fortum's earnings per share were EUR 0.63 (0.46).

Non-controlling (minority) interests accounted for EUR 24 (17) million. These are mainly attributable to Fortum Värme Holding AB, in which the city of Stockholm has a 50% economic interest.

Return on capital employed was 12.3% for the last twelve months (12.1% in 2009), and return on shareholders' equity was 17.6% for the last twelve months (16.0% in 2009).

Net cash from operating activities was affected by the decline in financial items and realised foreign exchange gains and losses, which were EUR -177 (139) million in the

first quarter. The foreign exchange losses (and gains in 2009) mainly relate to roll over of foreign exchange contracts hedging loans to Swedish subsidiaries.

Fortum's net debt to EBITDA for the last twelve months was 2.3 (2.6 at the end of 2009).

Market conditions

NORDIC COUNTRIES

During the first quarter, the average system spot price for power in Nord Pool was EUR 59.5 (38.2) per megawatt-hour (MWh). The Finnish and Swedish area prices were above the system price level, at EUR 70.8 (38.1) per MWh in Finland and EUR 72.3 (38.3) per MWh in Sweden. The difference between the system price and the Finnish and Swedish area prices was mainly related to just two days when transmission capacity between Norway and Sweden was considerably below normal.

Year 2010 started with the Nordic water reservoirs 7 terawatt-hours (TWh) below the long-term average. At the end of the first quarter, the Nordic water reservoirs were 13 TWh below the long-term average and 3 TWh below the corresponding level last year.

According to preliminary statistics, the Nordic countries consumed 119 (111) TWh of electricity in the first quarter of 2010, about 7% more than in the previous year. The increase was mainly due to below-normal temperature conditions and increasing industrial consumption.

RUSSIA

According to preliminary statistics, Russia consumed 281 (266) TWh of electricity in the first quarter of 2010, about 6% more than in the corresponding period of the previous year.

OAO Fortum operates in the Tyumen and Chelyabinsk areas. In the Tyumen area, where industrial production is dominated by oil and gas industries, electricity demand increased by about 2% compared to the previous year. The recession did not affect electricity demand in Tyumen region in the previous year. In the Chelyabinsk area, dominated by the metal industry, electricity demand increased by about 12% compared to the previous year. The increase is mainly due to the recovery in industrial consumption and low temperature.

The average electricity spot price, excluding capacity price, in the First price zone (European and Urals part of Russia) increased 47%, to RUB 862 (585) per MWh, in the first quarter of 2010.

More detailed information about the market fundamentals is included in the tables at the end of the report.

Fortum's CO₂ emissions

During the first quarter of 2010 approximately 82% (90) of the power generated by Fortum within the EU countries was CO₂-free. The increase was due to higher coal condensing generation stemming from the colder than usual winter.

Fortum's target in the EU is to decrease its emissions in power generation to less than 80 grams per kilowatt-hour (g/kWh) by 2020 as a five-year average. In heat production, Fortum aims at reducing the specific emissions in each country by at least 10% from

2006 until 2020. Outside the EU, Fortum is committed to increasing energy efficiency and thereby reducing specific emissions.

Total CO₂ emissions of Fortum (million tonnes)	I/10	I/09	2009	LTM
Total emissions	9.1	7.0	22.0	24.1
Emissions subject to ETS	4.0	2.6	7.7	9.1
Free emissions allocation	-	-	5.5	5.5
Emissions in Russia	4.9	4.1	13.8	14.6

DIVISION REVIEWS

Power

The Power Division consists of Fortum's power generation, physical operation and trading, operation, maintenance and development of power plants as well as expert services for power producers.

EUR million	I/10	I/09	2009	LTM
Sales	769	688	2,531	2,612
- power sales	745	657	2,413	2,501
- other sales	24	31	118	111
Operating profit	467	432	1,363	1,398
Comparable operating profit	424	415	1,454	1,463
Net assets (at period-end)	5,591	5,351	5,494	
Return on net assets, %			24.5	24.9
Comparable return on net assets, %			26.4	26.3
Gross investments	33	52	153	134
Number of employees	1,866	2,018	1,916	

The division's power generation during the first quarter of 2010 amounted to 12.1 (12.1) TWh in the Nordic countries. Approximately 91% (98) of that was CO₂-free.

During the first quarter, Fortum's total Nordic power generation volume was at the same level as last year. Nuclear power generation was lower than last year mainly due to lower production in Oskarshamn 3 and Forsmark 2. In both units, the commissioning schedules following the capacity increase and modernisation projects have been delayed. In Oskarshamn 3, the full capacity is expected to be in use during May 2010. In Forsmark 2, the efforts to reach full generation are ongoing; the date for reaching full capacity utilisation will be confirmed later.

The decrease in Nordic hydropower generation was mainly due to lower realised inflows during cold winter. Lower nuclear and hydro generation volumes were offset by higher thermal generation.

Power generation by source, TWh	I/10	I/09	2009	LTM
Hydropower, Nordic	5.4	5.7	22.1	21.8
Nuclear power, Nordic	5.9	6.4	21.4	20.9
Thermal power, Nordic	0.8	0.0	0.2	1.0
Total in the Nordic countries	12.1	12.1	43.7	43.7
Thermal in other countries	0.3	0.3	1.2	1.2
Total	12.4	12.4	44.9	44.9

Nordic sales volume, TWh	13.6	13.4	48.8	49.0
of which pass-through sales	0.9	0.9	3.6	3.6

Sales price, EUR/MWh	I/10	I/09	2009	LTM
Power's Nordic power price*	54.5	49.6	49.8	51.2

* For the Power Division in the Nordic countries, excluding pass-through sales.

The Power Division's achieved Nordic power price was EUR 54.5 per MWh in the first quarter of 2010, EUR 4.9 per MWh higher than last year. The increase is mainly due to higher Nord Pool spot prices.

Power's comparable operating profit was slightly higher than in the corresponding period last year, mainly due to a higher achieved Nordic power price and a stronger SEK. Lower hydro and nuclear volumes had a negative effect.

In February 2009, Fortum submitted an application to the Finnish Government for a decision-in-principle concerning the construction of a new nuclear power plant unit in Loviisa. Fortum is also, with an approximately 25% interest, a shareholder in TVO, which in 2008 submitted its decision-in-principle application for a fourth nuclear power plant unit to be built in Olkiluoto. The Government discussed the applications on 21 April, and did not approve Fortum's application for Decision-in-Principle for construction of Loviisa 3 nuclear power plant unit. TVO's application was approved.

Fortum is, through its interest in TVO, participating in the building of a 1,600 MW nuclear power plant unit (Olkiluoto 3) in Finland. The AREVA-Siemens Consortium, the turnkey supplier of the Olkiluoto 3 nuclear power plant unit to TVO, announced in autumn 2009 that the start-up of the plant will be postponed until June 2012. TVO stated in October 2009 that it believes the project may be further delayed from that date.

Heat

The Heat Division consists of combined heat and power (CHP) generation, district heating activities and business-to-business heating solutions in the Nordic countries and other parts of the Baltic Rim.

EUR million	I/10	I/09	2009	LTM
Sales	651	514	1,399	1,536
- heat sales	470	397	1,055	1,128
- power sales	145	84	224	285
- other sales	36	33	120	123
Operating profit	159	115	252	296
Comparable operating profit	132	114	231	249
Net assets (at period-end)	3,955	3,482	3,787	
Return on net assets, %			7.9	9.2
Comparable return on net assets, %			7.3	8.0
Gross investments	62	70	359	351
Number of employees	2,479	2,695	2,552	

Heat Division's heat sales during the first quarter of 2010 amounted to 10.6 (9.4) TWh, most of which was generated in the Nordic countries. During the same period, power sales from CHP production totalled 2.4 (1.6) TWh.

The positive volume development was mainly due to colder weather and new CHP capacity in Finland (Suomenoja).

The division's first-quarter comparable operating profit was EUR 132 million, EUR 18 million higher than the corresponding period last year. The increase was mainly due to increased heat and power sales volumes and the higher Nord Pool power price.

The Swedish Competition Authority (SCA) is investigating district heating price setting. The investigation concerns also Fortum Värme, which is jointly owned by the City of Stockholm.

Heat sales by area, TWh	I/10	I/09	2009	LTM
Finland	3.5	3.1	8.0	8.4
Sweden	4.6	4.0	9.8	10.4
Poland	1.8	1.8	3.7	3.7
Other countries	0.7	0.5	1.4	1.6
Total	10.6	9.4	22.9	24.1

Power sales, TWh	I/10	I/09	2009	LTM
Total	2.4	1.6	4.4	5.2

Electricity Solutions and Distribution

Distribution

Fortum owns and operates distribution and regional networks and distributes electricity to a total of 1.6 million customers in Sweden, Finland, Norway and Estonia.

EUR million	I/10	I/09	2009	LTM
Sales	280	229	800	851
- distribution network transmission	230	199	685	716
- regional network transmission	40	21	75	94
- other sales	10	9	40	41
Operating profit	113	81	263	295
Comparable operating profit	102	81	262	283
Net assets (at period-end)	3,419	3,090	3,299	
Return on net assets, %			8.7	9.5
Comparable return on net assets, %			8.6	9.1
Gross investments	29	36	193	186
Number of employees	1,132	1,184	1,088	

The volume of distribution and regional network transmissions during the first quarter of 2010 totalled 8.9 (8.2) TWh and 5.0 (4.8) TWh, respectively.

Electricity transmission via the regional distribution network totalled 4.2 (4.0) TWh in Sweden and 0.8 (0.8) TWh in Finland.

The comparable operating profit of the Distribution business area was EUR 102 million in the first quarter, EUR 21 million higher than the previous year. The main reasons for the increase are higher sales due to the colder weather and a stronger SEK.

The planning for the smart metering rollout to 575.000 network customers in Finland proceeded as planned and a pilot rollout is scheduled for later this year. In Sweden, Capgemini took over as a new smart metering service provider from Cinclus Technology in January.

Volume of distributed electricity in distribution network, TWh	I/10	I/09	2009	LTM
Sweden	4.7	4.4	14.0	14.3
Finland	3.2	2.9	9.4	9.7
Norway	0.9	0.8	2.3	2.4
Estonia	0.1	0.1	0.2	0.2
Total	8.9	8.2	25.9	26.6

Number of electricity distribution customers by area, thousands	31 Mar 2010	31 Mar 2009
Sweden	882	880
Finland	611	606
Other countries	124	123
Total	1,617	1,609

Electricity Sales

The Electricity Sales business area is responsible for retail sales of electricity to a total of 1.2 million private and business customers as well as to other electricity retailers in Sweden, Finland and Norway. Electricity Sales buys its electricity through Nord Pool. Electricity Sales sells approximately 70% of its volumes to business customers and 30% to retail consumers.

EUR million	I/10	I/09	2009	LTM
Sales	637	469	1,449	1,617
- power sales	632	462	1,417	1,587
- other sales	5	7	32	30
Operating profit	-29	-21	29	21
Comparable operating profit	-13	-2	22	11
Net assets (at period-end)	163	90	125	
Return on net assets, %			28.9	18.8
Comparable return on net assets, %			18.6	7.3
Gross investments	0	1	1	0
Number of employees	539	626	611	

In the first quarter of year 2010, the business area's electricity sales was 9.8 (9.7) TWh.

A shortfall in comparable operating profit was caused by high price peaks at Nord Pool in early January and late February, combined with peaking customer demand due to very low temperatures. This led temporarily to negative margins in customer contracts. The comparable operating profit for the first quarter was negatively affected also by the one-time provision related to the Business Market segment's reorganisation. In February, a decision was made to start a union negotiation process to restructure Business Market segment. The planned reform of the business customer products and services follows the renewal of consumer products a year ago and is part of the division's extensive efficiency improvement programme. The negotiation process in Finland was closed at the beginning of April and the process in Sweden is likely to end in May.

Russia

The Russia Division consists of power and heat generation and sales in Russia. It includes OAO Fortum and Fortum's over 25% holding in TGC-1, which is an associated company and accounted for using the equity method.

EUR million	I/10	I/09	2009	LTM
Sales	244	186	632	690
- power sales	130	103	390	417
- heat sales	113	81	219	251
- other sales	1	2	23	22
EBITDA	52	25	55	82
Operating profit	32	6	-20	6
Comparable operating profit	16	6	-20	-10
Net assets (at period-end)	2,489	2,018	2,260	
Return on net assets, %			0.0	1.2
Comparable return on net assets, %			0.0	0.5
Gross investments	91	21	218	288
Number of employees	4,688	7,136	4,855	

OAO Fortum operates in the well-developed industrial regions of the Urals and in oil-producing western Siberia.

The division's power sales during the first quarter of 2010 amounted to 5.5 (5.6) TWh. During the same period, heat sales totalled 11.5 (10.2) TWh.

During the first quarter of 2010 OAO Fortum sold 58% of its electricity production at the liberalised electricity price.

Key electricity, capacity and gas prices for OAO Fortum	I/10	I/09	Change %	2009	LTM	Change %
Electricity spot price (market price), Urals hub, RUB/MWh	817	535	53	633	703	11
Average regulated electricity price for OAO Fortum, RUB/MWh	620	541	15	533	550	3
Average regulated capacity price, tRUB/MW/month	168.5	189.5	-11	187.3	182.5	-3
Average regulated gas price in Urals region, RUB/1000 m ³	2,221	1,621	37	1,782	1,931	8

The division booked a comparable operating profit of EUR 16 (6) million in the first quarter of 2010. The improvement was mainly due to the efficiency improvement programme. Power and heat sales margins improved slightly from a year ago.

OAO Fortum's business is typically very seasonal: Its results usually are strongest during the first and last quarters of the year.

The Russian power sector reform is proceeding. Starting 1 January 2010, 60% of all produced power in Russia was sold on the competitive market. The share will increase to 80% at the beginning of July 2010. The wholesale power market is expected to be fully liberalised from the beginning of 2011.

Currently, approximately one third of Fortum's power sales in Russia come from capacity payments, which the generating company receives based on its available capacity. The rules for the long-term capacity market starting from 2011 have been approved by the Russian government. The price parameters for the capacity market were approved in April, after the reporting period for the first quarter.

The generation capacity built after 2007 under government capacity supply agreements (CSA) will receive higher capacity payments than other, older capacity, for a period of 10 years. Prices for the new capacities will be set as economically justified to ensure sufficient return on investments. Old capacity (capacity not under CSA) will compete in a capacity market.

OAQ Fortum's efficiency improvement programme is proceeding according to plans. The annual efficiency improvements are expected to be approximately EUR 100 million in 2011.

Capital expenditures, divestments and investments in shares

Capital expenditures and investments in shares in the first quarter of 2010 totalled EUR 216 (181) million. Investments, excluding acquisitions, were EUR 196 (150) million.

In 2010, Fortum expects to commission new power/heat capacity as follows:

	Type	Electricity capacity, MW	Heat capacity, MW	Available
Heat				
Częstochowa, Poland	CHP bio, coal	65	120	Q3/2010
Pärnu, Estonia	CHP bio, peat	20	45	end of 2010
Power				
Hydro refurbishment	Hydropower	20-30		2010
Russia				
Tyumen 1	CCGT, gas	230		Q3/2010
Tobolsk	CCGT, gas	200		Q3/2010
Chelyabinsk 3	CCGT, gas	220		Q4/2010

POWER

TVO's Annual General Meeting decided in March 2010 on a private offering to the company's B series owners. The offering will raise the company's share capital by EUR 79.3 million. Fortum's share of the share increase is EUR 19.8 million. The subscription price shall be paid in 2010 at a date to be decided by TVO's Board of Directors. The increase in the share capital is in line with the original plan and a part of Fortum's EUR 180 million share capital commitment to finance the Olkiluoto 3 project.

HEAT

In January 2010, Fortum acquired the CHP plant in Nokia, Finland. The plant's capacity is around 85 MW heat and 70 MW electricity.

In February, Fortum decided to invest in a new waste-fuelled CHP plant in Klaipeda, Lithuania. The value of the investment is around EUR 140 million. The power plant is planned to be completed for production by 2013 and it will use municipal and industrial

wastes and biomass as fuels. The production capacity will be approximately 50 MW heat and 20 MW electricity.

The sale of Fortum's shares in the Swedish gas transmission company Swedegas AB was closed in February. The sales gain is included in the non-recurring items for the division.

The CHP projects in Pärnu, Estonia and Czestochowa, Poland proceed. The Pärnu plant is expected to start commercial operation in December 2010 and Czestochowa in autumn 2010.

DISTRIBUTION

In early February, Fortum divested its 49% share in Karlskoga Energi & Miljö in Sweden to Karlskoga municipality for approximately EUR 42 million. The sales gain is included in the non-recurring items for the division.

The EU's third energy market package entered into force in early September 2009. One of the consequences is that Fortum will have to divest its 25% ownership in the Finnish electricity transmission system operator Fingrid Oyj by early 2012. Consequently, Fortum is investigating alternatives for the sale of the Fingrid shares. Currently Fortum expects the sales process of Fingrid shares to take place during 2010.

RUSSIA

Fortum sold its shares in Federal Grid Company (Fortum's ownership was 0.119%) and in Kurgan Generating Company (49 % of voting rights) in Russia during the first quarter of 2010. The sales gains are included in the non-recurring items for the division.

OAO Fortum's ongoing investment programme will increase its power capacity from the current approximately 2,800 MW to 5,100 MW. The value for the remaining part of the programme, calculated at the end of March 2010 exchange rates, is estimated to be EUR 1.8 billion from April 2010 onwards.

Fortum has confirmed its commitment to fulfil the OAO Fortum investment programme. The first three projects will be commissioned during the current year. Potential postponement of some units of the remaining projects by 1-3 years is currently under review in cooperation with Russian authorities.

Financing

Net debt decreased during the first quarter by EUR 290 million to EUR 5,679 million (year-end 2009: EUR 5,969 million). The decrease in net debt is mainly due to strong operating cash flow.

The liquidity position improved during the first quarter. At the end of the quarter, the Group's liquid funds totalled EUR 1,498 million (year-end 2009: EUR 890 million). The liquid funds include cash and bank deposits held by OAO Fortum amounting to EUR 583 million (year-end 2009: 632 million). In addition to the liquid funds, Fortum had access to approximately EUR 2.9 billion of undrawn committed credit facilities.

Fortum paid a dividend to its shareholders after the reporting period, on 8 April. The total paid dividend amounted to approximately EUR 888 million.

The Group's net financial expenses for the first quarter were EUR 27 (32) million. Net financial expenses include changes in the fair value of financial instruments of EUR 11 (11) million.

Net debt to EBITDA for the last twelve months was 2.3 (2.6 at year-end 2009). Net debt to EBITDA for the last twelve months adjusted with the dividend payment in April would have been 2.7.

Fortum Corporation's long-term credit rating from Moody's and Standard and Poor's was A2 (stable) and A (stable), respectively.

Shares and share capital

During the first quarter of 2010, a total of 141.4 (155.1) million Fortum Corporation shares, totalling EUR 2,659 million, were traded on the NASDAQ OMX Helsinki. Fortum's market capitalisation, calculated using the closing quotation of the last trading day of the quarter, was EUR 16,088 million. The highest quotation of Fortum Corporation shares on the NASDAQ OMX Helsinki in the quarter was EUR 19.92, the lowest EUR 17.77, and the volume-weighted average EUR 18.77. The closing quotation on the last trading day of the quarter was EUR 18.11 (14.35).

At the end of the quarter, Fortum Corporation's share capital was EUR 3,046,185,953 and the total number of registered shares was 888,367,045. Fortum Corporation did not own its own shares.

The Finnish state's holding in Fortum was 50.8% at the end of the quarter. The proportion of nominee registrations and direct foreign shareholders was 29.6%.

The Board of Directors has no unused authorisations from the Annual General Meeting of Shareholders to issue convertible loans or bonds with warrants or to issue new shares.

Group personnel

The number of employees at the end of the period was 11,290 (11,613 at the end of 2009).

Research and development

During the first quarter of 2010 Fortum and Seabased Industry received a positive response from the Swedish Energy Agency regarding an investment grant for a wave power project on the Swedish west coast. The grant entails that the agency will contribute approximately EUR 14 million of a total investment of approximately EUR 25 million. Fortum continues preparations to make a final investment decision.

Fortum is participating in a significant Tekes-funded bioenergy development project in a consortium with Metso, UPM and VTT. This project successfully reached key milestones when bio-oil (pyrolysis oil) was produced at a large-scale CHP-integrated facility in Tampere and test burnings were carried out at Fortum's Masala heat plant.

The R&D activity around electricity in transportation was active. An electric concept vehicle built together with Valmet Automotive was launched and presented at the Geneva car show event in March 2010.

Annual General Meeting

Fortum Corporation's Annual General Meeting, which was held in Helsinki on 25 March 2010, adopted the financial statements of the parent company and the Group for 2009, discharged Fortum's Supervisory Board, Board of Directors and the President and CEO from liability for 2009, and decided to pay a dividend of EUR 1.00 per share for 2009. The record date for dividend payment was 30 March 2010 and the dividend payment date was 8 April 2010.

The Annual General Meeting re-elected the following persons to the Board of Directors: Matti Lehti, Sari Baldauf, Esko Aho, Ilona Ervasti-Vaintola, Birgitta Johansson-Hedberg and Christian Ramm-Schmidt. Joshua Larsson was elected as a new member of the Board of Directors. Matti Lehti was elected as the Chairman and Sari Baldauf as the Deputy Chairman of the Board of Directors. The Board of Directors was elected until the end of the following Annual General Meeting.

Outlook

KEY DRIVERS AND RISKS

The key factor influencing Fortum's business performance is the wholesale price of electricity. Key drivers behind wholesale price development are the supply-demand balance, fuel and CO₂ emissions allowance prices as well as the hydrological situation. The exchange rates of the Swedish krona and Russian rouble also affect Fortum's financials. The balance sheet translation effects from changes in currency exchange rates are booked in Fortum's equity.

Fortum's financial results are exposed to a number of strategic, financial and operational risks. For further details on Fortum's risks and risk management, see Fortum's Operating and Financial Review and Financial Statements for 2009.

MARKET DEMAND

The recession has impacted the markets in which Fortum operates. This may increase Fortum's counterparty risk. The electricity consumption in the Nordic countries and Russia may continue to be depressed. Fortum currently expects Nordic power demand to recover back to the 2008 level by 2012-2014. Electricity will continue to gain a higher share of the total energy consumption.

RUSSIA

In Russia, one of the key assumptions in the OAO Fortum acquisition is the continuation of the Russian power sector reform. The share of power sold at a competitive price was increased from 50% to 60% on 1 January 2010 and will increase from 60% to 80% at the beginning of July 2010. The wholesale power market is expected to be fully liberalised by 2011.

The price parameters for the long-term capacity market were approved in April 2010. According to the rules, new capacity is expected to receive clearly higher capacity payments than existing old capacity for a period of ten years.

The average regulated gas price increased by 24% in the first quarter compared to the average price in 2009. The regulated gas price is expected to remain unchanged for the rest of 2010. The current official plan for 2011 is to increase regulated gas price by 15%.

The regulated electricity price is indexed to the regulated gas price and inflation on an annual basis.

The Russian Government is currently reviewing the investment programmes of the generating companies in light of the increased power demand stemming from the current recovery of the Russian economy. Fortum has confirmed its commitment to fulfil the OAO Fortum investment programme, although with some modifications of original completion times.

Annual efficiency improvements are expected to be approximately EUR 100 million in 2011.

CAPITAL EXPENDITURE

Fortum expects its annual capital expenditure in the next 4-5 years to be within a range of EUR 0.8-1.2 billion. Fortum's current forecast for capital expenditure in 2010 is above the higher end of the range; some investments originally planned for 2009, especially in Russia, have shifted to 2010 instead.

HEDGING

In late April 2010, the electricity forward price in Nord Pool for the rest of 2010 was around EUR 46 per MWh. The electricity forward price for 2011 was around EUR 44 per MWh and for 2012 around EUR 43 per MWh. At the same time, the future quotations for coal (ICE Rotterdam) for the rest of 2010 were around USD 84 per tonne and the market price for CO2 emissions allowances (EUA) for 2010 was about EUR 15 per tonne.

In late April 2010, Nordic water reservoirs were about 9 TWh below the long-term average, and 4 TWh below the corresponding level of 2009.

Fortum Power Division's achieved Nordic power price typically depends on e.g. the hedge ratio, hedge price, spot prices, availability and utilisation of Fortum's flexible production portfolio and currency fluctuations. Excluding the potential effects from the changes in the power generation mix, a 1 EUR/MWh change in Power's achieved Nordic sales price results in an approximately EUR 50 million change in Fortum's annual operating profit.

At the end of March 2010, approximately 75% of the Power Division's estimated Nordic electricity sales volume for the rest of 2010 was hedged at approximately EUR 44 per MWh. For the calendar year 2011, approximately 45% of the division's estimated Nordic electricity sales volume was hedged at approximately EUR 43 per MWh.

The reported hedge ratios may vary significantly, depending on Fortum's actions on the electricity derivatives markets. Hedges are mainly financial contracts, most of them Nord Pool forwards or standardised futures, consisting of several types of products and maturities.

The first and last quarters of the year are usually the strongest quarters for the power and heat businesses.

Fortum started 2010 with a strong performance. The company has a flexible, cost-efficient and climate-benign generation portfolio. Fortum's financial position and liquidity are strong.

Espoo, 26 April 2010
Fortum Corporation
Board of Directors

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The condensed interim financial statements have been prepared in accordance with International Accounting Standard (IAS) 34, Interim Financial Reporting, as adopted by the EU. The interim financials have not been audited.

Publication of results in 2010:

- Interim Report January-June will be published on 16 July 2010 at approx. 09:00 EET.
- Interim Report January-September will be published on 21 October 2010 at approx. 09:00 EET.

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More information, including detailed quarterly information, is available on Fortum's website at www.fortum.com/investors.

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FORTUM GROUP
JANUARY-MARCH 2010

Interim Financial Statements are unaudited

CONDENSED CONSOLIDATED INCOME STATEMENT

EUR million	Note	Q1 2010	Q1 2009	2009	Last twelve months
Sales	4	1 947	1 632	5 435	5 750
Other income		37	18	84	103
Materials and services		-917	-656	-2 027	-2 288
Employee benefit costs		-130	-130	-495	-495
Depreciation, amortisation and impairment charges	4, 12	-137	-122	-510	-525
Other expenses		-149	-140	-599	-608
Items affecting comparability		73	-3	-106	-30
Operating profit		724	599	1 782	1 907
Share of profit/loss of associates and joint ventures	4, 13	16	-33	21	70
Interest expense		-47	-68	-241	-220
Interest income		17	31	98	84
Fair value gains and losses on financial instruments		11	11	-1	-1
Other financial expenses - net		-8	-6	-23	-25
Finance costs - net		-27	-32	-167	-162
Profit before income tax		713	534	1 636	1 815
Income tax expense	9	-130	-111	-285	-304
Profit for the period		583	423	1 351	1 511
Attributable to:					
Owners of the parent		559	406	1 312	1 465
Non-controlling interests		24	17	39	46
		583	423	1 351	1 511

Earnings per share (in € per share)	10	Q1 2010	Q1 2009	2009	Last twelve months
Basic		0.63	0.46	1.48	1.65
Diluted		0.63	0.46	1.48	1.65

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Comparable operating profit	651	602	1 888	1 937
Non-recurring items (capital gains and losses)	46	4	29	71
Changes in fair values of derivatives hedging future cash flow	36	4	-76	-44
Nuclear fund adjustment	-9	-11	-59	-57
Items affecting comparability	73	-3	-106	-30
Operating profit	724	599	1 782	1 907

Condensed consolidated statement of comprehensive income

EUR million	Q1 2010	Q1 2009	2009	2008
Profit for the period	583	423	1 351	1 596
Other comprehensive income				
Cash flow hedges				
Fair value gains/losses in the period	27	192	-195	453
Transfers to income statement	8	-23	-218	160
Transfers to inventory/fixed assets	-5	5	-4	-4
Tax effect	-11	-43	108	-168
Net investment hedges				
Fair value gains/losses in the period	-4	-1	-25	-
Tax effect	1	-	6	-
Available for sale financial assets				
Fair value losses in the period	-	-	0	-1
Exchange differences on translating foreign operations	313	-214	21	-621
Share of other comprehensive income of associates ¹⁾	-51	-3	-37	-628
Other changes	2	-4	1	1
Other comprehensive income for the period, net of tax	280	-91	-343	-808
Total comprehensive income for the year	863	332	1 008	788
Total comprehensive income attributable to				
Owners of the parent	813	342	971	797
Non-controlling interests	50	-10	37	-9
	863	332	1 008	788
¹⁾ Of which fair value change in Hafslund ASA's shareholding in REC incl. translation differences	-52	-4	-37	-667

CONDENSED CONSOLIDATED BALANCE SHEET

EUR million	Note	March 31 2010	March 31 2009	Dec 31 2009
ASSETS				
Non-current assets				
Intangible assets	12	413	370	391
Property, plant and equipment	12	13 522	11 954	12 855
Participations in associates and joint ventures	4, 13	2 157	2 100	2 188
Share in State Nuclear Waste Management Fund	16	575	571	570
Pension assets		62	63	59
Other non-current assets		67	56	69
Deferred tax assets		59	3	47
Derivative financial instruments	6	213	516	195
Long-term interest-bearing receivables		1 011	753	918
Total non-current assets		18 079	16 386	17 292
Current assets				
Inventories		356	388	447
Derivative financial instruments	6	168	718	182
Trade and other receivables		1 217	1 176	1 030
Bank deposits		395	835	397
Cash and cash equivalents		1 103	2 206	493
Liquid funds	15	1 498	3 041	890
Total current assets		3 239	5 323	2 549
Total assets		21 318	21 709	19 841
EQUITY				
Equity attributable to owners of the parent				
Share capital	14	3 046	3 045	3 046
Share premium		73	73	73
Retained earnings		4 719	4 512	4 762
Other equity components		121	661	153
Total		7 959	8 291	8 034
Non-controlling interests		506	438	457
Total equity		8 465	8 729	8 491
LIABILITIES				
Non-current liabilities				
Interest-bearing liabilities	15	5 833	6 978	6 002
Derivative financial instruments	6	157	128	191
Deferred tax liabilities		1 814	1 830	1 750
Nuclear provisions	16	575	571	570
Other provisions		230	192	209
Pension obligations		23	48	23
Other non-current liabilities		464	459	472
Total non-current liabilities		9 096	10 206	9 217
Current liabilities				
Interest-bearing liabilities	15	1 344	1 697	857
Derivative financial instruments	6	425	115	276
Trade and other payables		1 988	962	1 000
Total current liabilities		3 757	2 774	2 133
Total liabilities		12 853	12 980	11 350
Total equity and liabilities		21 318	21 709	19 841

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN TOTAL EQUITY

EUR million	Share capital	Share premium	Retained earnings		Other equity components			Owners of the parent	Non-controlling interests	Total equity
			Retained earnings and other funds	Translation of foreign operations	Cash flow hedges	Other OCI items	OCI items associated companies			
Total equity 31 December 2009	3 046	73	5 329	-567	21	1	131	8 034	457	8 491
Net profit for the period			559					559	24	583
Translation differences				284	6		6	296	29	325
Other comprehensive income			2		16	-3	-57	-42	-3	-45
Total comprehensive income for the period			561	284	22	-3	-51	813	50	863
Cash dividend			-888					-888		-888
Dividends to non-controlling interests								0		0
Changes due to business combinations								0	-1	-1
Total equity 31 March 2010	3 046	73	5 002	-283	43	-2	80	7 959	506	8 465
Total equity 31 December 2008	3 044	73	4 888	-576	321	36	168	7 954	457	8 411
Net profit for the period			406					406	17	423
Translation differences				-200	0		13	-187	-14	-201
Other comprehensive income					140	-1	-16	123	-13	110
Total comprehensive income for the period			406	-200	140	-1	-3	342	-10	332
Cash dividend								-		-
Dividends to non-controlling interests								-		-
Changes due to business combinations			-6					-6	-9	-15
Stock options exercised ¹⁾	1							1		1
Total equity 31 March 2009	3 045	73	5 288	-776	461	35	165	8 291	438	8 729
Total equity 31 December 2008	3 044	73	4 888	-576	321	36	168	7 954	457	8 411
Net profit for the period			1 312					1 312	39	1 351
Translation differences				9	-4		28	33	12	45
Other comprehensive income			6		-296	-19	-65	-374	-14	-388
Total comprehensive income for the period			1 318	9	-300	-19	-37	971	37	1 008
Cash dividend			-888					-888		-888
Dividends to non-controlling interests								0	-19	-19
Changes due to business combinations			-5					-5	-18	-23
Stock options exercised ¹⁾	2		16				-16	2		2
Total equity 31 December 2009	3 046	73	5 329	-567	21	1	131	8 034	457	8 491

¹⁾ Accounting effect of the last stock option program (2002B) upon ending of the subscription period on 1 May 2009.

Translation differences

Translation differences impacted equity attributable to owners of the parent company with EUR 296 million during Q1 2010 (Q1 2009: -187) including net effect from SEK, NOK and RUB amounting to EUR 289 million in Q1 2010 (Q1 2009: -178). Part of the translation differences is arising from the NOK effect in fair valuation of Hafslund's REC shares, EUR 3 million accumulated until Q1 2010 (Q1 2009: 12), which is shown together with the change in fair value in OCI items associated companies.

Translation of financial information from subsidiaries in foreign currency is done using average rate for the income statement and end rate for the balance sheet. The exchange rate differences occurring from translation to EUR are booked to equity. For information regarding exchange rates used, see Note 8 Exchange rates.

Cash flow hedges

The impact on equity attributable to owners of the parent from fair valuation of cash flow hedges, EUR 16 million during Q1 2010 (Q1 2009: 140), mainly relates to cash flow hedges hedging electricity price for future transactions. When electricity price is lower/higher than the hedging price, the impact on equity is positive/negative.

Cash dividend

The dividend for 2009 was decided at the Annual General Meeting on 25 March 2010. The total dividend amount of EUR 888 million was deducted from retained earnings and booked as trade and other payables in Q1 2010. The dividend was paid on 8 April 2010.

The dividend for 2008 was decided at the Annual General Meeting on 7 April 2009. Interim financial statements for Q1 2009 did not reflect these dividends as the decision was made after 31 March 2009.

CONDENSED CONSOLIDATED CASH FLOW STATEMENT

EUR million	Note	Q1 2010	Q1 2009	2009	Last twelve months
Cash flow from operating activities					
Operating profit before depreciations (EBITDA)		861	721	2 292	2 432
Non-cash flow items and divesting activities		-67	1	46	-22
Financial items and realised foreign exchange gains and losses		-177	139	146	-170
Taxes		-82	-14	-239	-307
Funds from operations		535	847	2 245	1 933
Change in working capital		-14	-25	19	30
Total net cash from operating activities		521	822	2 264	1 963
Cash flow from investing activities					
Capital expenditures ¹⁾	4, 12	-223	-180	-845	-888
Acquisition of subsidiaries, net of cash acquired	7	0	-19	-27	-8
Acquisition of associates ²⁾	13	-	-31	-58	-27
Acquisition of other long-term investments		0	0	-2	-2
Proceeds from sales of fixed assets		2	1	48	49
Proceeds from sales of subsidiaries, net of cash disposed	7	-	11	11	-
Proceeds from sales of associates	13	106	0	2	108
Proceeds from sales of other non-current assets		11	-	1	12
Change in interest-bearing receivables		-31	-19	-104	-116
Total net cash used in investing activities		-135	-237	-974	-872
Cash flow before financing activities		386	585	1 290	1 091
Cash flow from financing activities					
Net change in loans		175	1 207	-758	-1 790
Dividends paid to the Company's equity holders		-	-	-888	-888
Other financing items		-5	13	-25	-43
Total net cash used in financing activities		170	1 220	-1 671	-2 721
Total net increase (+)/decrease (-) in liquid funds		556	1 805	-381	-1 630
Liquid funds at the beginning of the period		890	1 321	1 321	3 041
Foreign exchange differences in liquid funds		52	-85	-50	87
Liquid funds at the end of the period		1 498	3 041	890	1 498

¹⁾ Capital expenditures in cash flow do not include investments not yet paid. Capitalised borrowing costs are included in interest costs paid.

²⁾ Acquisition of associates include paid share issues.

Non-cash flow items and divesting activities

Non-cash flow items and divesting activities mainly consist of adjustments for capital gains. The actual proceeds for divestments, EUR 119 million, are shown under cash flow from investing activities.

Financial items and realised foreign exchange gains and losses

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Interest and finance cost paid, net	-43	-54	-185	-174
Dividends received	3	1	33	35
Realised foreign exchange gains and losses	-137	192	298	-31
Total	-177	139	146	-170

Realised foreign exchange gains and losses arise from currency forwards hedging balance sheet exposure, which mainly relates to financing of Swedish subsidiaries in SEK and the fact, that the Group's main external financing currency is EUR. Major part of these forwards are entered into with short maturities i.e. less than twelve months.

Taxes

Paid taxes in Q1 2010 are EUR 68 million higher than last year. This is mainly due to a refund of approximately EUR 90 million in Q1 2009 regarding too high preliminary tax payments in 2008.

CHANGE IN NET DEBT

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Net debt beginning of the period	5 969	6 179	6 179	5 634
Foreign exchange rate differences	55	37	144	162
EBITDA	861	721	2 292	2 432
Paid net financial costs, taxes and adjustments for non-cash and divestment items	-326	126	-47	-499
Change in working capital	-14	-25	19	30
Capital expenditures	-223	-180	-845	-888
Acquisitions	0	-50	-87	-37
Divestments	119	12	62	169
Change in interest-bearing receivables	-31	-19	-104	-116
Dividends	-	-	-888	-888
Other financing activities	-5	13	-25	-43
Net cash flow (- increase in net debt)	381	598	377	160
Fair value change of bonds and amortised cost valuation	36	16	23	43
Net debt end of period	5 679	5 634	5 969	5 679

KEY RATIOS

	March 31 2010	Dec 31 2009	Sept 30 2009	June 30 2009	March 31 2009	Last twelve months
EBITDA, EUR million	861	2 292	1 634	1 220	721	2 432
Earnings per share (basic), EUR	0.63	1.48	1.02	0.78	0.46	1.65
Capital employed, EUR million	15 642	15 350	15 184	15 347	17 404	N/A
Interest-bearing net debt, EUR million	5 679	5 969	6 041	6 004	5 634	N/A
Capital expenditure and gross investments in shares, EUR million	216	929	634	412	181	964
Capital expenditure, EUR million	196	862	571	352	150	908
Return on capital employed, % ¹⁾	18.7	12.1	11.4	13.1	14.5	12.3
Return on shareholders' equity, % ¹⁾	25.7	16.0	14.6	17.4	19.6	17.6
Net debt / EBITDA ¹⁾	1.7	2.6	2.8	2.5	2.0	2.3
Interest coverage	24.2	12.4	11.3	12.3	16.0	14.1
Interest coverage including capitalised borrowing costs	18.7	10.3	9.5	10.5	12.9	11.5
Funds from operations/interest-bearing net debt, % ¹⁾	44.9	37.6	35.7	38.9	45.1	34.0
Gearing, %	67	70	73	76	65	N/A
Equity per share, EUR	8.96	9.04	8.89	8.42	9.34	N/A
Equity-to-assets ratio, %	40	43	43	41	40	N/A
Number of employees	11 290	11 613	12 054	13 586	14 267	N/A
Average number of employees	11 435	13 278	13 737	14 310	14 644	N/A
Average number of shares, 1 000 shares	888 367	888 230	888 230	888 230	888 095	888 351
Diluted adjusted average number of shares, 1 000 shares	888 367	888 230	888 230	888 230	888 250	888 351
Number of registered shares, 1 000 shares	888 367	888 367	888 367	888 367	888 166	N/A

¹⁾ Quarterly figures are annualised.
For definitions, see Note 24.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

1. BASIS OF PREPARATION

The condensed interim financial statements have been prepared in accordance with International Accounting Standard (IAS) 34, Interim Financial Reporting, as adopted by the EU. The condensed interim financial report should be read in conjunction with the annual financial statements for the year ended 31 December 2009. The interim financial statements have not been audited.

2. ACCOUNTING POLICIES

The same accounting policies and presentation have been followed in these condensed interim financial statements as were applied in the preparation of the consolidated financial statements as at and for the year ended 31 December 2009, except for the effects of the adoption of the standards and presentation changes described below:

- IFRS 3 (revised) Business combinations (effective for annual periods beginning on or after 1 July 2009.) The amendment effects the accounting of transaction costs, step acquisitions, goodwill and non-controlling interest and contingent consideration. Fortum applies the revised standard to business combinations taking place on or after 1 January 2010.
- IAS 27 (amended) Consolidated and separate financial statements (to be adopted for annual periods beginning on or after 1 July 2009). The amendments to IAS 27 require the effects of all transactions with non-controlling interests to be recorded in equity if there is no change in control. Fortum applies the amended standard prospectively to transactions with non-controlling interests from 1 January 2010.
- IAS 17 (amendment) Leases (effective for annual periods beginning on or after 1 January 2010). The amendment is part of the IASB's annual improvements project published in April 2009. The requirements of IAS 17 Leases regarding the classification of leases of land were amended. Prior to amendment, IAS 17 generally required leases of land with an indefinite useful life to be classified as operating leases. Following the amendments, leases of land are classified as either 'finance' or 'operating' in accordance with the general principles of IAS 17. Fortum has adopted the amendment as of 1 January 2010. The amendment did not have a material impact on Fortum's financial statements as the classification of major land lease agreements did not change.

Additional line item in the income statement

Items affecting comparability are excluded from relevant income statement line items and disclosed separately in Fortum's income statement as they are necessary for understanding the financial performance when comparing results for the current period with previous periods.

The following items are included in the line "Items affecting comparability":

- non-recurring items, consisting of capital gains and losses;
- effects from fair valuations of derivatives hedging future cash flows where hedge accounting is not applied according to IAS 39. The major part of Fortum's cash flow hedges obtain hedge accounting status and the fair value changes are thus recorded in equity;
- effects from the accounting of Fortum's part of the State Nuclear Waste Management Fund where the assets in the balance sheet cannot exceed the related liabilities according to IFRIC 5.

In segment disclosures these items have been deducted from operating profit to arrive to comparable operating profit, because that is considered to reflect better the segments' business performance.

3. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The preparation of interim financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of assets and liabilities, income and expense. Annual results may differ from these estimates.

In preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 31 December 2009.

4. SEGMENT INFORMATION

In October 2009 Fortum restructured its organisation into four business divisions and four staff functions in order to increase the organisation's efficiency, performance accountability and simplicity. The new business divisions are Power, Heat, Russia and Electricity Solutions and Distribution. The Electricity Solutions and Distribution (ESD) division consists of business areas Distribution and Electricity Sales (former Markets). The reportable segments under IFRS have been renamed correspondingly.

The reorganisation did not lead to a change in Fortum's external financial reporting structure as the reportable segments have remained the same. However there have been some minor changes to the composition of the segments that have taken effect from beginning of January 2010. Changes relate mainly to the transfer of the Power division's Power Solutions business area to Russia and Heat divisions as well as the establishment of the centralised Trading and Industrial Intelligence unit.

Please see the attachment to this press release for the new and old segment information.

SALES				Last twelve months
EUR million	Q1 2010	Q1 2009	2009	
Power sales excluding indirect taxes	1 067	887	3 192	3 372
Heating sales	593	488	1 314	1 419
Network transmissions	270	220	760	810
Other sales	17	37	169	149
Total	1 947	1 632	5 435	5 750

SALES BY SEGMENT				Last twelve months
EUR million	Q1 2010	Q1 2009	2009	
Power ¹⁾	769	688	2 531	2 612
- of which internal	-124	70	254	60
Heat ¹⁾	651	514	1 399	1 536
- of which internal	-6	9	23	8
Distribution	280	229	800	851
- of which internal	4	1	13	16
Electricity Sales ¹⁾	637	469	1 449	1 617
- of which internal	61	22	67	106
Russia	244	186	632	690
- of which internal	-	-	-	-
Other ¹⁾	5	19	71	57
- of which internal	21	13	-5	3
Netting of Nord Pool transactions ²⁾	-683	-358	-1 095	-1 420
Eliminations	44	-115	-352	-193
Total	1 947	1 632	5 435	5 750

¹⁾Sales, both internal and external, includes effects from realised hedging contracts. Effect on sales can be negative or positive depending on the average contract price and realised spot price.

²⁾ Sales and purchases with Nord Pool is netted on Group level on an hourly basis and posted either as revenue or cost depending on if Fortum is a net seller or net buyer during any particular hour.

OPERATING PROFIT BY SEGMENT				Last twelve months
EUR million	Q1 2010	Q1 2009	2009	
Power	467	432	1 363	1 398
Heat	159	115	252	296
Distribution	113	81	263	295
Electricity Sales	-29	-21	29	21
Russia	32	6	-20	6
Other	-18	-14	-105	-109
Total	724	599	1 782	1 907

COMPARABLE OPERATING PROFIT BY SEGMENT				Last twelve months
EUR million	Q1 2010	Q1 2009	2009	
Power	424	415	1 454	1 463
Heat	132	114	231	249
Distribution	102	81	262	283
Electricity Sales	-13	-2	22	11
Russia	16	6	-20	-10
Other	-10	-12	-61	-59
Comparable operating profit	651	602	1 888	1 937
Non-recurring items	46	4	29	71
Other items affecting comparability	27	-7	-135	-101
Operating profit	724	599	1 782	1 907

NON-RECURRING ITEMS BY SEGMENT				Last twelve months
EUR million	Q1 2010	Q1 2009	2009	
Power	0	4	6	2
Heat	19	0	21	40
Distribution	11	0	1	12
Electricity Sales	-	0	0	0
Russia	16	0	0	16
Other	0	0	1	1
Total	46	4	29	71

Non-recurring items include capital gains and losses.

OTHER ITEMS AFFECTING COMPARABILITY BY SEGMENT

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Power ¹⁾	43	13	-97	-67
Heat	8	1	0	7
Distribution	0	0	0	0
Electricity Sales	-16	-19	7	10
Russia	-	-	-	-
Other	-8	-2	-45	-51
Total	27	-7	-135	-101

¹⁾ Including effects from the accounting of Fortum's part of the Finnish State Nuclear Waste Management Fund with (EUR million):

	-9	-11	-59	-57
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Other items affecting comparability mainly include effects from financial derivatives hedging future cash-flows where hedge accounting is not applied according to IAS 39. In Power segment there are also effects from the accounting of Fortum's part of the Finnish State Nuclear Waste Management Fund where the asset in the balance sheet cannot exceed the related liabilities according to IFRIC interpretation 5.

DEPRECIATION, AMORTISATION AND IMPAIRMENT CHARGES BY SEGMENT

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Power	24	23	93	94
Heat	45	38	162	169
Distribution	43	39	164	168
Electricity Sales	1	1	6	6
Russia	20	19	75	76
Other	4	2	10	12
Total	137	122	510	525

SHARE OF PROFIT/LOSS IN ASSOCIATES AND JOINT VENTURES BY SEGMENT

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Power ^{1), 2)}	-8	-6	-35	-37
Heat	18	5	30	43
Distribution	5	4	10	11
Electricity Sales	-1	0	0	-1
Russia	0	-	20	20
Other	2	-36	-4	34
Total	16	-33	21	70

¹⁾ Including effects from the accounting of Fortum's associates part of Finnish and Swedish Nuclear Waste Management Funds with (EUR million):

	-2	-3	-5	-4
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²⁾ The main part of the associated companies in Power are power production companies from which Fortum purchases produced electricity at production costs including interest costs, production taxes and income taxes.

PARTICIPATIONS IN ASSOCIATES AND JOINT VENTURES BY SEGMENT

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Power	894	840	863
Heat	176	162	178
Distribution	203	217	230
Electricity Sales	11	12	12
Russia	429	390	425
Other	444	479	480
Total	2 157	2 100	2 188

CAPITAL EXPENDITURE BY SEGMENT

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Power	13	21	96	88
Heat	62	70	358	350
Distribution	29	36	188	181
Electricity Sales	0	1	1	0
Russia ¹⁾	91	21	215	285
Other	1	1	4	4
Total	196	150	862	908
Of which capitalised borrowing costs	9	9	30	30

¹⁾ Increase is due to the progressing of OAO Fortum's ongoing investment programme.

GROSS INVESTMENTS IN SHARES BY SEGMENT

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Power	20	31	57	46
Heat	-	-	1	1
Distribution	-	-	5	5
Electricity Sales	-	-	-	-
Russia	-	0	3	3
Other	-	-	1	1
Total	20	31	67	56

Gross investments in shares during Q1 2010 include additional share capital to be paid to Teollisuuden Voima Oyj. See Note 13.

NET ASSETS BY SEGMENT

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Power	5 591	5 351	5 494
Heat	3 955	3 482	3 787
Distribution	3 419	3 090	3 299
Electricity Sales	163	90	125
Russia	2 489	2 018	2 260
Other	301	722	382
Total	15 918	14 753	15 347

RETURN ON NET ASSETS BY SEGMENT

%	Last twelve months	Dec 31 2009
Power	24.9	24.5
Heat	9.2	7.9
Distribution	9.5	8.7
Electricity Sales	18.8	28.9
Russia	1.2	0.0
Other	-16.6	-19.4

COMPARABLE RETURN ON NET ASSETS BY SEGMENT

%	Last twelve months	Dec 31 2009
Power	26.3	26.4
Heat	8.0	7.3
Distribution	9.1	8.6
Electricity Sales	7.3	18.6
Russia	0.5	0.0
Other	-6.1	-17.0

Return on net assets is calculated by dividing the sum of operating profit and share of profit of associated companies and joint ventures with average net assets. Average net assets are calculated using the opening balance and end of each quarter values.

ASSETS BY SEGMENTS

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Power	6 301	5 928	6 260
Heat	4 391	3 892	4 244
Distribution	3 917	3 595	3 765
Electricity Sales	542	728	475
Russia	2 790	2 273	2 542
Other	848	1 036	621
Eliminations	-312	-498	-293
Assets included in Net assets	18 477	16 954	17 614
Interest-bearing receivables	1 044	815	943
Deferred taxes	59	3	47
Other assets	240	896	347
Liquid funds	1 498	3 041	890
Total assets	21 318	21 709	19 841

LIABILITIES BY SEGMENTS

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Power	710	577	766
Heat	436	410	456
Distribution	498	505	466
Electricity Sales	379	638	350
Russia	301	255	282
Other	547	314	240
Eliminations	-312	-498	-293
Liabilities included in Net assets	2 559	2 201	2 267
Deferred tax liabilities	1 814	1 830	1 750
Other liabilities	1 303	274	474
Total liabilities included in Capital employed	5 676	4 305	4 491
Interest-bearing liabilities	7 177	8 675	6 859
Total equity	8 465	8 729	8 491
Total equity and liabilities	21 318	21 709	19 841

Other assets and Other liabilities not included in segment's Net assets consists mainly of income tax receivables and liabilities, accrued interest expenses, derivative receivables and liabilities qualifying as hedges and receivables and liabilities for interest rate derivatives.

NUMBER OF EMPLOYEES

	March 31 2010	March 31 2009	Dec 31 2009
Power	1 866	2 018	1 916
Heat	2 479	2 695	2 552
Distribution	1 132	1 184	1 088
Electricity Sales	539	626	611
Russia	4 688	7 136	4 855
Other	586	608	591
Total	11 290	14 267	11 613

AVERAGE NUMBER OF EMPLOYEES

	Q1 2010	Q1 2009	2009
Power	1 886	2 270	2 068
Heat	2 515	2 730	2 652
Distribution	1 127	1 227	1 166
Electricity Sales	554	631	629
Russia	4 764	7 210	6 170
Other	589	576	593
Total	11 435	14 644	13 278

Average number of employees is based on a monthly average for the whole period in question.

5. QUARTERLY SEGMENT INFORMATION

Extended quarterly information is available on Fortum's website www.fortum.com (about Fortum/investors/financial information).

QUARTERLY SALES BY SEGMENTS

EUR million	Q1 2010	Q4 2009	Q3 2009	Q2 2009	Q1 2009
Power	769	663	572	608	688
- of which internal	-124	50	70	64	70
Heat	651	458	177	250	514
- of which internal	-6	8	2	4	9
Distribution	280	227	168	176	229
- of which internal	4	7	2	3	1
Electricity Sales	637	410	272	298	469
- of which internal	61	28	9	8	22
Russia	244	197	111	138	186
- of which internal	-	-	-	-	-
Other	5	17	16	19	19
- of which internal	21	-9	-13	4	13
Netting of Nord Pool transactions	-683	-325	-200	-212	-358
Eliminations	44	-84	-70	-83	-115
Total	1 947	1 563	1 046	1 194	1 632

QUARTERLY OPERATING PROFIT BY SEGMENTS

EUR million	Q1 2010	Q4 2009	Q3 2009	Q2 2009	Q1 2009
Power	467	327	297	307	432
Heat	159	109	-11	39	115
Distribution	113	81	47	54	81
Electricity Sales	-29	37	-7	20	-21
Russia	32	8	-19	-15	6
Other	-18	-40	-21	-30	-14
Total	724	522	286	375	599

QUARTERLY COMPARABLE OPERATING PROFIT BY SEGMENTS

EUR million	Q1 2010	Q4 2009	Q3 2009	Q2 2009	Q1 2009
Power	424	391	308	340	415
Heat	132	104	-13	26	114
Distribution	102	80	47	54	81
Electricity Sales	-13	11	7	6	-2
Russia	16	8	-20	-14	6
Other	-10	-24	-13	-12	-12
Total	651	570	316	400	602

QUARTERLY NON-RECURRING ITEMS BY SEGMENT

EUR million	Q1 2010	Q4 2009	Q3 2009	Q2 2009	Q1 2009
Power	0	1	0	1	4
Heat	19	6	6	9	0
Distribution	11	1	0	0	0
Electricity Sales	-	0	0	0	0
Russia	16	0	1	-1	0
Other	0	0	0	1	0
Total	46	8	7	10	4

QUARTERLY OTHER ITEMS AFFECTING COMPARABILITY

EUR million	Q1 2010	Q4 2009	Q3 2009	Q2 2009	Q1 2009
Power ¹⁾	43	-65	-11	-34	13
Heat	8	-1	-4	4	1
Distribution	0	0	0	0	0
Electricity Sales	-16	26	-14	14	-19
Russia	-	-	-	-	-
Other	-8	-16	-8	-19	-2
Total	27	-56	-37	-35	-7

¹⁾ Including effects from the accounting of Fortum's part of the Finnish State Nuclear Waste Management Fund with (EUR million):

-9	-33	-5	-10	-11
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6. FINANCIAL RISK MANAGEMENT

The Group has not made any significant change in policies regarding risk management during the period. Aspects of the Group's financial risk management objectives and policies are consistent with those disclosed in the consolidated financial statements as at and for the year ended 31 December 2009.

The tables below disclose the notional values or volumes and net fair values for the Group's derivatives used in different areas mainly for hedging purposes.

DERIVATIVES

	March 31 2010		March 31 2009		Dec 31 2009	
	Notional value	Net fair value	Notional value	Net fair value	Notional value	Net fair value
Interest and currency derivatives	MEUR	MEUR	MEUR	MEUR	MEUR	MEUR
Interest rate swaps	3 657	37	4 080	3	3 995	41
Forward foreign exchange contracts	6 903	-284	5 440	226	6 334	-123
Forward rate agreements	-	-	137	-	-	-
Interest rate and currency swaps	1 366	2	2 241	230	1 454	65
Electricity derivatives	Volume	Net fair value	Volume	Net fair value	Volume	Net fair value
	TWh	MEUR	TWh	MEUR	TWh	MEUR
Sales swaps	143	257	175	2 400	157	9
Purchase swaps	130	-214	115	-1 842	102	-79
Purchased options	1	-2	6	6	1	-1
Written options	2	2	6	-19	3	1
Oil derivatives	Volume	Net fair value	Volume	Net fair value	Volume	Net fair value
	1000 bbl	MEUR	1000 bbl	MEUR	1000 bbl	MEUR
Sales swaps and futures	15 269	-39	1 112	12	1 555	-4
Purchase swaps and futures	15 415	45	1 140	-13	1 450	4
Coal derivatives	Volume	Net fair value	Volume	Net fair value	Volume	Net fair value
	kt	MEUR	kt	MEUR	kt	MEUR
Sold	2 270	8	399	4	1 259	-3
Bought	3 392	-17	713	-16	1 762	-1
CO₂ emission allowance derivatives	Volume	Net fair value	Volume	Net fair value	Volume	Net fair value
	ktCO₂	MEUR	ktCO₂	MEUR	ktCO₂	MEUR
Sold	3 267	2	1 016	6	366	1
Bought	5 623	-3	1 011	-6	686	-2
Share derivatives	Notional value	Net fair value	Notional value	Net fair value	Notional value	Net fair value
	MEUR	MEUR	MEUR	MEUR	MEUR	MEUR
Share forwards ¹⁾	19	16	24	15	24	21

¹⁾ Cash-settled share forwards are used as a hedging instrument for Fortum Group's performance share arrangement.

7. ACQUISITIONS AND DISPOSALS

There were no investments or disposals of subsidiary shares during Q1 2010.

8. EXCHANGE RATES

The balance sheet date rate is based on exchange rate published by the European Central Bank for the closing date. The average exchange rate is calculated as an average of each months ending rate from the European Central Bank during the year and ending rate previous year.

Key exchange rates for Fortum Group applied in the accounts:

	Jan-March 2010	Jan-Dec 2009	Jan-Sept 2009	Jan-June 2009	Jan-March 2009
Average rate					
Sweden (SEK)	9.9826	10.6092	10.6830	10.8633	10.9679
Norway (NOK)	8.1423	8.7708	8.8817	9.0049	9.1034
Poland (PLN)	3.9970	4.3321	4.3827	4.4764	4.5018
Russia (RUB)	41.4799	44.0684	44.2745	44.1087	44.3928
	March 31 2010	Dec 31 2009	Sept 30 2009	June 30 2009	March 31 2009
Balance sheet date rate					
Sweden (SEK)	9.7135	10.2520	10.2320	10.8125	10.9400
Norway (NOK)	8.0135	8.3000	8.4600	9.0180	8.8900
Poland (PLN)	3.8673	4.1045	4.2295	4.4520	4.6885
Russia (RUB)	39.6950	43.1540	43.9800	43.8810	45.0320

9. INCOME TAX EXPENSE

Tax rate according to the income statement for Q1 2010 was 18.2% (Q1 2009: 20.8%). The tax rate for Q1 2010 is lower than Q1 2009 mainly due to the tax exempt capital gains.

The tax rate for Q1 2010, excluding the impact of share of profits of associated companies and joint ventures, non-taxable capital gains and other one-time items was 19.5% (Q1 2009: 19.6%). The tax rate used in the income statement is always impacted by the fact that share of profits of associates and joint ventures is recorded based on Fortum's share of profits after tax.

The tax rate for the full year 2009, excluding the impact of share of profits of associated companies and joint ventures, non-taxable capital gains and other one-time items was 18.5%.

10. EARNINGS PER SHARE

The calculation of basic and diluted earnings per share is based on the following data:

	Q1 2010	Q1 2009	2009
Earnings (EUR million):			
Profit attributable to the owners of the parent	559	406	1 312
Number of shares (thousands):			
Weighted average number of shares for the purpose of basic earnings per share	888 367	888 095	888 230
Effect of dilutive share options	-	155	-
Weighted average number of shares for the purpose of diluted earnings per share	888 367	888 250	888 230

11. DIVIDEND PER SHARE

A dividend in respect of 2009 of EUR 1.00 per share, amounting to a total dividend of EUR 888 million based on the number of shares registered as of 30 March 2010, was decided at the Annual General Meeting on 25 March 2010. In Q1 2010 the total dividend was included in trade and other payables. The dividend was paid on 8 April 2010.

A dividend in respect of 2008 of EUR 1.00 per share, amounting to EUR 888 million based on the number of shares registered as of 14 April 2009, was decided at the Annual General Meeting on 7 April 2009. The dividend was paid on 21 April 2009. Q1/2009 numbers did not reflect dividend in respect of 2008.

12. CHANGES IN INTANGIBLE ASSETS AND PROPERTY, PLANT AND EQUIPMENT

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Opening balance	13 246	12 533	12 533
Increase through acquisition of subsidiary companies	-	-	2
Capital expenditures	196	150	862
Changes of nuclear asset retirement cost	-	0	-7
Changes of emission rights	1	0	0
Disposals	-1	-1	-26
Depreciation, amortisation and impairment	-137	-122	-510
Sale of subsidiary companies	-	-5	-5
Translation differences and other adjustments	630	-231	397
Closing balance	13 935	12 324	13 246
Goodwill included in closing balance	310	273	285
Change in goodwill during the period due to translation differences	25	-25	-13

13. CHANGES IN PARTICIPATIONS IN ASSOCIATES AND JOINT VENTURES

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Opening balance	2 188	2 112	2 112
Share of profits of associates and joint ventures	16	-33	21
Investments	-	31	33
Share issues and shareholders' contributions	20	-	25
Reclassifications	-1	-4	-7
Divestments	-84	-	-1
Dividend income received	-4	-2	-32
OCI items associated companies	-51	-3	-36
Translation differences	73	-1	73
Closing balance	2 157	2 100	2 188

Share of profits from associates and joint ventures

Share of profits from associates in Q1 2010 was EUR 16 million (Q1 2009: -33) which mainly includes Fortum's share of profits in Gasum and Fingrid. Fortum's share of profits in Hafslund ASA in Q1 2010 was EUR 2 million (Q1 2009: -36). Fortum's share of profits for the full year 2009 amounted to EUR 21 million, of which Hafslund represented EUR -4 million. According to Fortum Group accounting policies the share of profits from Hafslund has been included in Fortum Group figures based on the previous quarter information since updated interim information is not normally available.

Investments and share issues

Teollisuuden Voima Oyj's (TVO) Annual General meeting in March 2010 decided to raise the company's share capital by EUR 79.3 million of which Fortum's share is EUR 19.8 million. The increase in Fortum's participation in TVO has been booked in Q1 2010 and will be paid in 2010 at a date to be decided by TVO's Board of Directors.

Divestments

In early February Distribution business area divested Fortum's 49% shareholding in Karlskoga Energi & Miljö AB. In the first quarter of 2010 Heat Division divested Fortum's 20.4% shareholding in Swedegas AB and Russia Division divested OAO Fortum's 49% shareholding in Kurgan Generating Company.

OCI items in associated companies

OCI items in associated companies mainly represents the fair value change in Hafslund's shareholding in REC. In Q1 2010 the fair value change of the remaining REC shares was EUR -52 million (Q1 2009: -4). The cumulative fair value change in Fortum's equity, based on the remaining number of shares reported by Hafslund, was EUR 37 million at 31 March 2010.

14. SHARE CAPITAL

EUR million	Number of shares March 31 2010	Share capital March 31 2010	Number of shares Dec 31 2009	Share capital Dec 31 2009
Registered shares at 1 January	888 367 045	3 046	887 638 080	3 044
Shares subscribed with options and registered at the end of the period	-	-	728 965	2
Registered shares at the end of the period	888 367 045	3 046	888 367 045	3 046
Unregistered shares	-	-	-	-

There were no unexercised stock options remaining on 31 March 2010.

15. INTEREST-BEARING LIABILITIES

During the first quarter Fortum increased the amount of re-borrowing from the Finnish State Nuclear Waste Management Fund by EUR 61 million to EUR 835 million. Fortum also increased the amount of short term financing (mainly issuance of commercial papers). At the quarter end the amount of short term financing was EUR 442 million (year-end 2009: 308 million). The reported interest-bearing debt increased during the quarter by EUR 318 million from EUR 6,859 million to EUR 7,177 million. Total liquid funds increased by EUR 608 million from EUR 890 million to EUR 1,498 million.

16. NUCLEAR RELATED ASSETS AND LIABILITIES

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Carrying values in the balance sheet:			
Nuclear provisions	575	571	570
Share in the State Nuclear Waste Management Fund	575	571	570
Legal liability and actual share of the State Nuclear Waste Management Fund:			
Liability for nuclear waste management according to the Nuclear Energy Act	913	895	913
Funding obligation target	830	767	830
Fortum's share of the State Nuclear Waste Management Fund	830	767	786

Nuclear related provisions

The liability regarding the Loviisa nuclear power plant is calculated according to the Nuclear Energy Act and was decided by Ministry of Employment and the Economy in January 2010. The liability is based on an updated cost estimate, which is done every year, and on a technical plan, which is made every third year. The technical plan was updated last time in 2007, and the new technical plan with updated cost estimates is expected in Q2 2010.

The legal liability on 31 March 2010, decided by the Ministry of Employment and the Economy is EUR 913 million. The provision in the balance sheet related to nuclear waste management is based on cash flows for future costs which uses the same basis as the legal liability. The carrying value of the nuclear provision, calculated according to IAS 37, has increased by EUR 5 million compared to 31 December 2009, totalling EUR 575 million on 31 March 2010. The main reason for the difference between the carrying value of the provision and the legal liability is the fact that the legal liability is not discounted to net present value.

Fortum's share in the State Nuclear Waste Management Fund

Fortum contributes funds to the State Nuclear Waste Management Fund based on the yearly funding obligation target decided by the governmental authorities in January each year in connection with the decision of size of the legal liability. The funding obligation target based on the decided legal liability and approved periodising of the payments to the Fund is EUR 830 million. The Fund is from an IFRS perspective overfunded with EUR 255 million, since Fortum's share of the Fund on 31 March 2010 is EUR 830 million and the carrying value in the balance sheet is EUR 575 million.

Effects to comparable operating profit and operating profit

Operating profit in Power segment is affected by the accounting principle for Fortum's share of the Finnish Nuclear Waste Management Fund, since the carrying value of the Fund in Fortum's balance sheet can in maximum be equal to the amount of the provisions according to IFRS. As long as the Fund is overfunded from an IFRS perspective, the effects to operating profit from this adjustment will be positive if the provisions increase more than the Fund and negative if actual value of the fund increases more than the provisions. This accounting effect is not included in Comparable operating profit in Fortum financial reporting, see Other items affecting comparability in Note 4. Fortum had an effect from this adjustment in Q1 2010 of EUR -9 million, compared to EUR -11 million in Q1 2009.

Associated companies

Fortum has minority shareholdings in associated Finnish and Swedish nuclear production companies. Fortum has for these companies accounted for its share of the effects from nuclear related assets and provisions according to Fortum accounting principles.

17. PLEDGED ASSETS

EUR million	March 31 2010	March 31 2009	Dec 31 2009
On own behalf			
For debt			
Pledges	309	291	293
Real estate mortgages	137	137	137
For other commitments			
Real estate mortgages	220	206	220
On behalf of associated companies and joint ventures			
Pledges and real estate mortgages	2	2	2

Pledged assets for debt

Finnish participants in the State Nuclear Waste Management Fund are allowed to borrow from the Fund. During Q1 2010 Fortum increased its borrowing from the Fund (see Note 15) and has therefore pledged additional Kemijoki shares as security. The value of the pledged shares amount to EUR 269 million (2009: 263 million) as of 31 March 2010 (and 31 December 2009 respectively).

Pledged assets for other commitments

Fortum has given real estate mortgages in Naantali and Inkoo power plants in Finland, total value of EUR 220 million, as a security to the State Nuclear Waste Management Fund for the uncovered part of the legal liability and unexpected events relating to future costs. The size of the securities given is updated yearly in Q2 based on the decisions regarding the legal liabilities and the funding target which takes place around year-end every year.

18. OPERATING LEASE COMMITMENTS

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Due within a year	22	22	23
Due after one year and within five years	41	38	35
Due after five years	94	83	93
Total	157	143	151

The increase in operating lease commitments from the end of 2009 is mainly due to exchange rate differences.

19. CAPITAL COMMITMENTS

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Property, plant and equipment	1 320	1 130	1 326
Intangible assets	8	7	5
Total	1 328	1 137	1 331

Capital commitments have stayed at the same level compared to year end 2009. Commitments have decreased due to acquisition of combined heat and power plant in the city of Nokia and progressing of OAO Fortum's investment program. On the other hand a stronger Russian rouble and commitments to Klaipeda CHP investment have increased commitments.

20. CONTINGENT LIABILITIES

EUR million	March 31 2010	March 31 2009	Dec 31 2009
On own behalf			
Other contingent liabilities	320	356	321
On behalf of associated companies and joint ventures			
Guarantees	620	262	592
Other contingent liabilities	125	125	125
On behalf of others			
Guarantees	8	14	12
Other contingent liabilities	1	1	1

Guarantees on own behalf

Other contingent liabilities on own behalf have stayed approximately at the same level as in the year end 2009, amounting to EUR 320 million.

Guarantees on behalf of associated companies

According to law, nuclear companies operating in Finland and Sweden shall give securities to the Finnish State Nuclear Waste Management Fund and the Swedish Nuclear Waste Fund respectively, to guarantee that sufficient funds exist to cover future expenses of decommissioning of power plant and disposal of spent fuel.

The guarantee given on behalf of Teollisuuden Voima Oyj (TVO) to the Finnish fund amount to EUR 67 million at 31 March 2010. The size of the guarantee is updated yearly in Q2, based on the decisions regarding legal liability and the funding target which takes place around year-end.

21. LEGAL ACTIONS AND OFFICIAL PROCEEDINGS

No material changes in legal actions and official proceedings have occurred during Q1 2010.

22. RELATED PARTY TRANSACTIONS

Related party transactions are described in the annual financial statements as of the year ended 31 December 2009. No material changes have occurred during the period.

The Finnish State owned 50.76% of the shares in Fortum 31 December 2009. There has been no change in the amount of shares during 2010.

Associated company transactions

EUR million	Q1 2010	Q1 2009	2009
Sales to associated companies	17	27	86
Interest on associated company loan receivables	9	8	37
Purchases from associated companies	207	141	555

Associated company balances

EUR million	March 31 2010	March 31 2009	Dec 31 2009
Long-term interest-bearing loan receivables	922	681	852
Trade receivables	17	11	14
Other receivables	5	6	5
Long-term loan payables	213	199	199
Trade payables	17	25	23
Other payables	24	8	22

Transactions and balances with joint ventures

Transactions and balances with joint ventures as at and for the period ended 31 March 2010 are not material for the group.

23. EVENTS AFTER THE BALANCE SHEET DATE

No material events have taken place after balance sheet date.

24. DEFINITION OF KEY FIGURES

EBITDA (Earnings before interest, taxes, depreciation and amortisation)	=	Operating profit + Depreciation, amortisation and impairment charges
Comparable operating profit	=	Operating profit - non-recurring items - other items affecting comparability
Non-recurring items	=	Capital gains and losses
Other items affecting comparability	=	Includes effects from financial derivatives hedging future cash-flows where hedge accounting is not applied according to IAS 39 and effects from the accounting of Fortum's part of the Finnish Nuclear Waste Fund where the asset in the balance sheet cannot exceed the related liabilities according to IFRIC interpretation 5.
Funds from operations (FFO)	=	Net cash from operating activities before change in working capital
Capital expenditure	=	Capitalised investments in property, plant and equipment and intangible assets including maintenance, productivity, growth and investments required by legislation including borrowing costs capitalised during the construction period. Maintenance investments expand the lifetime of an existing asset, maintain useage/availability and/or maintains reliability. Productivity improves productivity in an existing asset. Growth investments' purpose is to build new assets and/or to increase customer base within existing businesses. Legislation investments are done at certain point of time due to legal requirements.
Gross investments in shares	=	Investments in subsidiary shares, shares in associated companies and other shares in available for sale financial assets. Investments in subsidiary shares are net of cash and grossed with interest-bearing liabilities in the acquired company.
Return on shareholders' equity, %	=	$\frac{\text{Profit for the year}}{\text{Total equity average}} \times 100$
Return on capital employed, %	=	$\frac{\text{Profit before taxes + interest and other financial expenses}}{\text{Capital employed average}} \times 100$
Return on net assets, %	=	$\frac{\text{Operating profit + Share of profit (loss) in associated companies and joint ventures}}{\text{Net assets average}} \times 100$
Comparable return on net assets, %	=	$\frac{\text{Comparable operating profit + Share of profit (loss) in associated companies and joint ventures (adjusted for IAS 39 effects and major sales gains or losses)}}{\text{Comparable net assets average}} \times 100$
Capital employed	=	Total assets - non-interest bearing liabilities - deferred tax liabilities - provisions
Net assets	=	Non-interest bearing assets + interest-bearing assets related to the Nuclear Waste Fund - non-interest bearing liabilities - provisions (non-interest bearing assets and liabilities do not include finance related items, tax and deferred tax and assets and liabilities from fair valuations of derivatives where hedge accounting is applied)
Comparable net assets	=	Net assets adjusted for non-interest bearing assets and liabilities arising from financial derivatives hedging future cash flows where hedge accounting is not applied according to IAS 39
Interest-bearing net debt	=	Interest-bearing liabilities - liquid funds
Gearing, %	=	$\frac{\text{Interest-bearing net debt}}{\text{Total equity}} \times 100$

Equity-to-assets ratio, %	=	$\frac{\text{Total equity including non-controlling interest}}{\text{Total assets}} \times 100$
Net debt / EBITDA	=	$\frac{\text{Interest-bearing net debt}}{\text{Operating profit} + \text{Depreciation, amortisation and impairment charges}}$
Interest coverage	=	$\frac{\text{Operating profit}}{\text{Net interest expenses}}$
Interest coverage including capitalised borrowing costs	=	$\frac{\text{Operating profit}}{\text{Net interest expenses} - \text{capitalised borrowing costs}}$
Earnings per share (EPS)	=	$\frac{\text{Profit for the period} - \text{non-controlling interest}}{\text{Average number of shares during the period}}$
Equity per share	=	$\frac{\text{Shareholder's equity}}{\text{Number of shares excluding treasury shares at the end of the period}}$
Last twelve months (LTM)	=	Twelve months preceding the reporting date

MARKET CONDITIONS

POWER CONSUMPTION

TWh	Q1 2010	Q1 2009	2009	Last twelve months
Nordic countries	119	111	374	382
Russia	281	266	964	980
Tyumen	22	22	82	82
Chelyabinsk	10	9	32	33
Russia Urals area	67	63	236	240

AVERAGE PRICES	Q1 2010	Q1 2009	2009	Last twelve months
Spot price for power in Nord Pool power exchange, eur/MWh	59	38	35	40
Spot price for power in Finland, eur/MWh	71	38	37	45
Spot price for power in Sweden, eur/MWh	72	38	37	45
Spot price for power in European and Urals part of Russia, RUB/MWh*	862	585	667	736
Spot price for power (market price), Urals hub, RUB/MWh*	817	535	633	703
Average regulated electricity price for OAO Fortum, RUB/MWh*	620	541	533	550
Average regulated capacity price, tRUB/MW/month	168	190	187	183
Spot price for power in Germany, eur/MWh	41	47	39	37
Average regulated gas price in Urals region, RUB/1000 m ³	2 221	1 621	1 781	1 931
CO ₂ , (ETS EUA), eur/tonne CO ₂	13	12	13	14
Coal (ICE Rotterdam), USD/tonne	79	71	70	72
Oil (Brent Crude), USD/bbl	77	46	76	70

*Excluding capacity tariff

WATER RESERVOIRS

TWh (at period end)	Q1 2010	Q1 2009	2009
Nordic water reservoirs level	28	31	74
Nordic water reservoirs level, long-term average	41	39	81

EXPORT/IMPORT BETWEEN NORDIC AREA AND CONTINENTAL EUROPE

TWh (+ = import to, - = export from Nordic area)	Q1 2010	Q1 2009	2009	Last twelve months
Export / import	7	0	8	14

POWER MARKET LIBERALISATION IN RUSSIA

%	Q1 2010	Q1 2009	2009	Last twelve months
Share of power sold on the liberalised market	60	30	40	48
Share of power sold at the liberalised price by OAO Fortum	58	31	34	42

PRODUCTION AND SALES VOLUMES

POWER GENERATION

TWh	Q1 2010	Q1 2009	2009	Last twelve months
Power generation in the EU and Norway	14.8	14.0	49.3	50.1
Power generation in Russia	4.7	4.7	16.0	16.0
Total	19.5	18.7	65.3	66.1

HEAT PRODUCTION

TWh	Q1 2010	Q1 2009	2009	Last twelve months
Heat production in the EU and Norway	10.3	9.1	23.2	24.4
Heat production in Russia	11.0	10.2	25.6	26.4
Total	21.3	19.3	48.8	50.8

POWER GENERATION CAPACITY BY DIVISION

MW (at period end)	2009
Power	9 709
Heat	1 446
Russia	2 785
Total	13 940

HEAT PRODUCTION CAPACITY BY DIVISION

MW (at period end)	2009
Power	250
Heat	10 284
Russia	13 796
Total	24 330

POWER GENERATION BY SOURCE IN THE NORDIC COUNTRIES

TWh	Q1 2010	Q1 2009	2009	Last twelve months
Hydropower	5.4	5.7	22.1	21.8
Nuclear power	5.9	6.4	21.4	20.9
Thermal power	3.2	1.6	4.6	6.2
Total	14.5	13.7	48.1	48.9

POWER GENERATION BY SOURCE IN THE NORDIC COUNTRIES

%	Q1 2010	Q1 2009	2009	Last twelve months
Hydropower	37	41	46	44
Nuclear power	41	47	44	43
Thermal power	22	12	10	13
Total	100	100	100	100

POWER SALES

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Power sales in the EU and Norway	937	784	2 802	2 955
Power sales in Russia	130	103	390	417
Total	1 067	887	3 192	3 372

HEAT SALES

EUR million	Q1 2010	Q1 2009	2009	Last twelve months
Heat sales in the EU and Norway	480	407	1 095	1 168
Heat sales in Russia	113	81	219	251
Total	593	488	1 314	1 419

POWER SALES BY AREA

TWh	Q1 2010	Q1 2009	2009	Last twelve months
Finland	8.6	7.4	26.1	27.3
Sweden	7.4	7.5	26.9	26.8
Russia	5.5	5.6	19.5	19.4
Other countries	1.0	0.9	3.2	3.3
Total	22.5	21.4	75.7	76.8

NordPool transactions are calculated as a net amount of hourly sales and purchases at the Group level

HEAT SALES BY AREA

TWh	Q1 2010	Q1 2009	2009	Last twelve months
Russia	11.5	10.2	25.6	26.9
Finland	3.5	3.1	8.0	8.4
Sweden	4.6	4.0	9.8	10.4
Poland	1.8	1.8	3.7	3.7
Other countries*	1.2	1.1	3.5	3.6
Total	22.6	20.2	50.6	53.0

* Including the UK, which is reported in the Power Division, other sales.

ATTACHMENT TO THE PRESS RELEASE

SEGMENT INFORMATION: COMPARISON BETWEEN OLD AND CURRENT SEGMENT STRUCTURES 2009

SALES BY SEGMENT

EUR million	Q1	Q1-Q2	Q1-Q3	2009	Q1	Q1-Q2	Q1-Q3	2009
	2009	2009	2009		2009	2009	2009	
	Current	Current	Current	Current	Old	Old	Old	Old
Power	688	1 296	1 868	2 531	705	1 330	1 917	2 596
- of which internal	70	134	204	254	79	143	196	231
Heat	514	764	941	1 399	513	761	937	1 394
- of which internal	9	13	15	23	9	12	14	22
Distribution	229	405	573	800	229	405	573	800
- of which internal	1	4	6	13	1	4	6	13
Electricity Sales	469	767	1 039	1 449	469	767	1 039	1 449
- of which internal	22	30	39	67	22	30	39	68
Russia	186	324	435	632	184	320	429	623
- of which internal	-	-	-	-	-	-	-	-
Other	19	38	54	71	18	37	55	74
- of which internal	13	17	4	-5	17	35	53	72
Netting of Nord Pool transactions ¹⁾	-358	-570	-770	-1 095	-358	-570	-770	-1 095
Eliminations	-115	-198	-268	-352	-128	-224	-308	-406
Total	1 632	2 826	3 872	5 435	1 632	2 826	3 872	5 435

¹⁾ Sales and purchases with Nord Pool is netted on Group level on an hourly basis and posted either as revenue or cost depending on if Fortum is a net seller or net buyer during any particular hour.

OPERATING PROFIT BY SEGMENTS

EUR million	Q1	Q1-Q2	Q1-Q3	2009	Q1	Q1-Q2	Q1-Q3	2009
	2009	2009	2009		2009	2009	2009	
	Current	Current	Current	Current	Old	Old	Old	Old
Power	432	739	1 036	1 363	423	727	1 005	1 335
Heat	115	154	143	252	113	152	140	248
Distribution	81	135	182	263	81	135	182	263
Electricity Sales	-21	-1	-8	29	-11	-4	3	22
Russia	6	-9	-28	-20	5	-11	-33	-26
Other	-14	-44	-65	-105	-12	-25	-37	-60
Total	599	974	1 260	1 782	599	974	1 260	1 782

COMPARABLE OPERATING PROFIT BY SEGMENTS

EUR million	Q1	Q1-Q2	Q1-Q3	2009	Q1	Q1-Q2	Q1-Q3	2009
	2009	2009	2009		2009	2009	2009	
	Current	Current	Current	Current	Old	Old	Old	Old
Power	415	755	1 063	1 454	419	765	1 075	1 469
Heat	114	140	127	231	112	138	124	227
Distribution	81	135	182	262	81	135	182	262
Electricity Sales	-2	4	11	22	-2	4	11	22
Russia	6	-8	-28	-20	5	-11	-33	-26
Other	-12	-24	-37	-61	-13	-29	-41	-66
Comparable operating profit	602	1 002	1 318	1 888	602	1 002	1 318	1 888
Non-recurring items	4	14	21	29	4	14	21	29
Other items affecting comparability	-7	-42	-79	-135	-7	-42	-79	-135
Operating profit	599	974	1 260	1 782	599	974	1 260	1 782

NON-RECURRING ITEMS BY SEGMENTS

EUR million	Q1	Q1-Q2	Q1-Q3	2009	Q1	Q1-Q2	Q1-Q3	2009
	2009	2009	2009		2009	2009	2009	
	Current	Current	Current	Current	Old	Old	Old	Old
Power	4	5	5	6	4	5	6	6
Heat	0	9	15	21	0	9	15	21
Distribution	0	0	0	1	0	0	0	1
Electricity Sales	0	0	0	0	0	0	0	0
Russia	0	-1	0	0	0	0	0	0
Other	0	1	1	1	0	0	0	1
Total	4	14	21	29	4	14	21	29

OTHER ITEMS AFFECTING COMPARABILITY BY SEGMENTS

EUR million	Q1	Q1-Q2	Q1-Q3	2009	Q1	Q1-Q2	Q1-Q3	2009
	2009 Current	2009 Current	2009 Current	2009 Current	2009 Old	2009 Old	2009 Old	2009 Old
Power ¹⁾	13	-21	-32	-97	0	-43	-76	-140
Heat	1	5	1	0	1	5	1	0
Distribution	0	0	0	0	0	0	0	0
Electricity Sales	-19	-5	-19	7	-9	-8	-8	0
Russia	-	-	-	-	-	-	-	-
Other	-2	-21	-29	-45	1	4	4	5
Total	-7	-42	-79	-135	-7	-42	-79	-135

¹⁾ Including effects from the accounting of Fortum's part of the Finnish State Nuclear Waste Management Fund with (EUR million):

-11	-21	-26	-59	-11	-21	-26	-59
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Other items affecting comparability mainly include effects from financial derivatives hedging future cash-flows where hedge accounting is not applied according to IAS 39. In Power segment there are also effects from the accounting of Fortum's part of the Finnish State Nuclear Waste Management Fund where the asset in the balance sheet cannot exceed the related liabilities according to IFRIC interpretation 5.

DEPRECIATION, AMORTISATION AND IMPAIRMENT CHARGES BY SEGMENTS

EUR million	Q1	Q1-Q2	Q1-Q3	2009	Q1	Q1-Q2	Q1-Q3	2009
	2009 Current	2009 Current	2009 Current	2009 Current	2009 Old	2009 Old	2009 Old	2009 Old
Power	23	45	69	93	23	45	69	93
Heat	38	76	117	162	38	76	117	162
Distribution	39	80	122	164	39	80	122	164
Electricity Sales	1	3	4	6	1	3	4	6
Russia	19	37	55	75	19	37	55	75
Other	2	5	7	10	2	5	7	10
Total	122	246	374	510	122	246	374	510

SHARE OF PROFIT/LOSS IN ASSOCIATES AND JOINT VENTURES BY SEGMENTS

EUR million	Q1	Q1-Q2	Q1-Q3	2009	Q1	Q1-Q2	Q1-Q3	2009
	2009 Current	2009 Current	2009 Current	2009 Current	2009 Old	2009 Old	2009 Old	2009 Old
Power ^{1), 2)}	-6	-11	-20	-35	-6	-11	-20	-35
Heat	5	12	18	30	5	12	18	30
Distribution	4	9	8	10	4	9	8	10
Electricity Sales	0	1	1	0	0	1	1	0
Russia	-	5	6	20	-	5	6	20
Other	-36	-20	-14	-4	-36	-20	-14	-4
Total	-33	-4	-1	21	-33	-4	-1	21

¹⁾ Including effects from the accounting of associates part of Finnish and Swedish Nuclear Waste Management Funds with (EUR million):

-3	-6	-5	-5	-3	-6	-5	-5
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²⁾ The main part of the associated companies in Power are power production companies from which Fortum purchases produced electricity at production costs including interest costs, production taxes and income taxes.

PARTICIPATIONS IN ASSOCIATES AND JOINT VENTURES BY SEGMENTS

EUR million	March 31	June 30	Sept 30	Dec 31	March 31	June 30	Sept 30	Dec 31
	2009 Current	2009 Current	2009 Current	2009 Current	2009 Old	2009 Old	2009 Old	2009 Old
Power	840	864	878	863	840	864	878	863
Heat	162	166	173	178	162	166	173	178
Distribution	217	218	226	230	217	218	226	230
Electricity Sales	12	12	12	12	12	12	12	12
Russia	390	405	404	425	390	405	404	425
Other	479	440	501	480	479	440	501	480
Total	2 100	2 105	2 194	2 188	2 100	2 105	2 194	2 188

CAPITAL EXPENDITURE BY SEGMENTS

EUR million	Q1	Q1-Q2	Q1-Q3	2009 Current	Q1	Q1-Q2	Q1-Q3	2009 Old
	2009 Current	2009 Current	2009 Current		2009 Old	2009 Old	2009 Old	
Power	21	44	64	96	21	44	64	97
Heat	70	167	258	358	70	167	258	358
Distribution	36	79	127	188	36	79	127	188
Electricity Sales	1	1	1	1	1	1	1	1
Russia	21	59	117	215	21	59	117	215
Other	1	2	4	4	1	2	4	3
Total	150	352	571	862	150	352	571	862

Of which capitalised borrowing costs 9 14 21 30 9 14 21 30

GROSS INVESTMENTS IN SHARES BY SEGMENTS

EUR million	Q1	Q1-Q2	Q1-Q3	2009 Current	Q1	Q1-Q2	Q1-Q3	2009 Old
	2009 Current	2009 Current	2009 Current		2009 Old	2009 Old	2009 Old	
Power	31	56	56	57	31	56	56	57
Heat	-	0	0	1	-	0	0	1
Distribution	-	0	3	5	-	0	3	5
Electricity Sales	-	-	-	-	-	-	-	-
Russia	0	3	3	3	0	3	3	3
Other	-	1	1	1	-	1	1	1
Total	31	60	63	67	31	60	63	67

NET ASSETS BY SEGMENTS

EUR million	March 31	June 30	Sept 30	Dec 31	March 31	June 30	Sept 30	Dec 31
	2009 Current	2009 Current	2009 Current	2009 Current	2009 Old	2009 Old	2009 Old	2009 Old
Power	5 351	5 353	5 516	5 494	5 392	5 384	5 527	5 512
Heat	3 482	3 503	3 655	3 787	3 484	3 503	3 655	3 786
Distribution	3 090	3 106	3 248	3 299	3 090	3 106	3 248	3 299
Electricity Sales	90	81	46	125	128	106	85	147
Russia	2 018	2 062	2 112	2 260	2 000	2 049	2 098	2 248
Other	722	476	374	382	659	433	338	355
Total	14 753	14 581	14 951	15 347	14 753	14 581	14 951	15 347

RETURN ON NET ASSETS BY SEGMENTS

%	Dec 31				Dec 31			
	2009				2009			
	Current				Old			
Power	24.5				23.9			
Heat	7.9				7.8			
Distribution	8.7				8.7			
Electricity Sales	28.9				16.8			
Russia	0.0				-0.3			
Other	-19.4				-12.2			

COMPARABLE RETURN ON NET ASSETS BY SEGMENTS

%	Dec 31				Dec 31			
	2009				2009			
	Current				Old			
Power	26.4				26.6			
Heat	7.3				7.2			
Distribution	8.6				8.6			
Electricity Sales	18.6				18.6			
Russia	0.0				-0.3			
Other	-17.0				-18.7			

ASSETS BY SEGMENTS

EUR million	March 31	June 30	Sept 30	Dec 31	March 31	June 30	Sept 30	Dec 31
	2009 Current	2009 Current	2009 Current	2009 Current	2009 Old	2009 Old	2009 Old	2009 Old
Power	5 928	6 081	6 191	6 260	5 631	5 927	6 018	5 976
Heat	3 892	3 844	4 007	4 244	3 885	3 838	4 000	4 240
Distribution	3 595	3 553	3 692	3 765	3 595	3 553	3 692	3 765
Electricity Sales	728	448	482	475	766	474	521	497
Russia	2 273	2 327	2 370	2 542	2 257	2 313	2 356	2 529
Other	1 036	726	785	621	820	602	625	607
Eliminations	-498	-272	-315	-293				
Assets included in Net assets	16 954	16 707	17 212	17 614	16 954	16 707	17 212	17 614
Interest-bearing receivables	815	837	913	943	815	837	913	943
Deferred taxes	3	4	7	47	3	4	7	47
Other assets	896	485	612	347	896	485	612	347
Liquid funds	3 041	1 440	815	890	3 041	1 440	815	890
Total assets	21 709	19 473	19 559	19 841	21 709	19 473	19 559	19 841

LIABILITIES BY SEGMENTS

EUR million	March 31	June 30	Sept 30	Dec 31	March 31	June 30	Sept 30	Dec 31
	2009 Current	2009 Current	2009 Current	2009 Current	2009 Old	2009 Old	2009 Old	2009 Old
Power	577	728	675	766	239	543	491	464
Heat	410	341	352	456	401	335	345	454
Distribution	505	447	443	466	505	447	444	466
Electricity Sales	638	367	436	350	638	368	436	350
Russia	255	265	258	282	257	264	258	281
Other	314	250	412	240	161	169	287	252
Eliminations	-498	-272	-315	-293				
Liabilities included in Net assets	2 201	2 126	2 261	2 267	2 201	2 126	2 261	2 267
Deferred tax liabilities	1 830	1 762	1 810	1 750	1 830	1 762	1 810	1 750
Other liabilities	274	238	304	474	274	238	304	474
Total liabilities included in Capital employed	4 305	4 126	4 375	4 491	4 305	4 126	4 375	4 491
Interest-bearing liabilities	8 675	7 444	6 856	6 859	8 675	7 444	6 856	6 859
Total equity	8 729	7 903	8 328	8 491	8 729	7 903	8 328	8 491
Total equity and liabilities	21 709	19 473	19 559	19 841	21 709	19 473	19 559	19 841

NUMBER OF EMPLOYEES

	March 31	June 30	Sept 30	Dec 31	March 31	June 30	Sept 30	Dec 31
	2009 Current	2009 Current	2009 Current	2009 Current	2009 Old	2009 Old	2009 Old	2009 Old
Power	2 018	2 026	1 977	1 916	3 511	3 435	3 285	3 063
Heat	2 695	2 666	2 578	2 552	2 223	2 197	2 121	2 246
Distribution	1 184	1 169	1 154	1 088	1 184	1 169	1 154	1 088
Electricity Sales	626	637	638	611	626	637	638	611
Russia	7 136	6 483	5 107	4 855	6 192	5 619	4 333	4 090
Other	608	605	600	591	531	529	523	515
Total	14 267	13 586	12 054	11 613	14 267	13 586	12 054	11 613

AVERAGE NUMBER OF EMPLOYEES

	March 31	June 30	Sept 30	Dec 31	March 31	June 30	Sept 30	Dec 31
	2009 Current	2009 Current	2009 Current	2009 Current	2009 Old	2009 Old	2009 Old	2009 Old
Power	2 270	2 164	2 113	2 068	3 519	3 488	3 442	3 373
Heat	2 730	2 704	2 678	2 652	2 255	2 232	2 210	2 208
Distribution	1 227	1 202	1 188	1 166	1 227	1 202	1 188	1 166
Electricity Sales	631	632	633	629	631	632	633	629
Russia	7 210	7 018	6 532	6 170	6 494	6 232	5 740	5 380
Other	576	590	593	593	518	524	524	522
Total	14 644	14 310	13 737	13 278	14 644	14 310	13 737	13 278