

HALF-YEAR FINANCIAL REPORT JANUARY-JUNE 2025

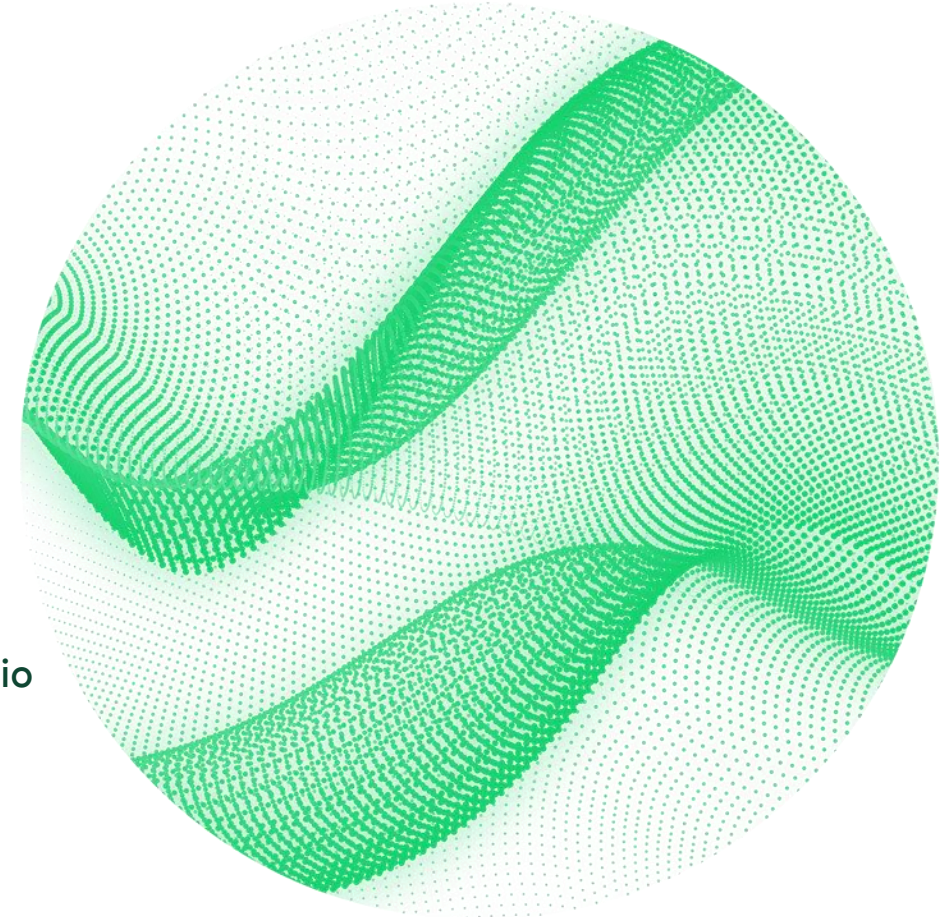
Fortum Corporation
15 August 2025

MARKUS RAURAMO

President and CEO

Highlights Q2 2025

- Good achieved power price of 48.1 €/MWh (48.6 €/MWh)
 - Low realised blended market price 26.4 €/MWh (34.3 €/MWh)
 - High hedge ratio
 - Good optimisation premium
- Record-low hydro and nuclear volumes, 2.2 TWh lower
- Strategy implementation proceeding
 - COS: Orange Energia acquisition in Poland
 - Efficiency improvement programme progressing
 - Renewables pipeline strengthened with acquired 4.4-GW portfolio
- Robust financial position
 - Dividend of EUR 1.3 billion euros paid
 - Financial net debt of 1.3 billion euros
- Uncertain geopolitical situation continued



H1 2025

Comparable operating profit
declined mainly due to lower
volumes in the Generation
segment

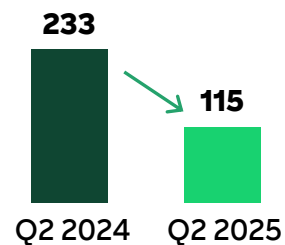
Cash flow
decreased due to lower
comparable EBITDA

**Financial Net debt-to-
Comparable EBITDA**
at 0.9x, financial net debt of
EUR 1,270 million

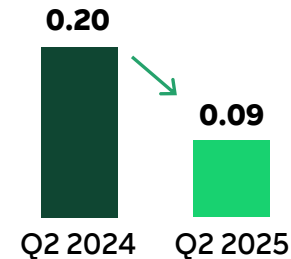
Strong achieved power price and low generation volumes

Key financial indicators

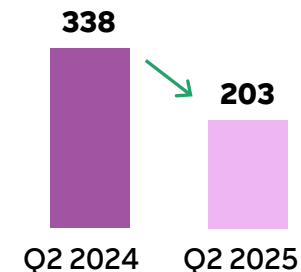
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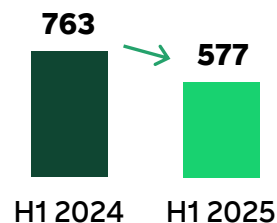
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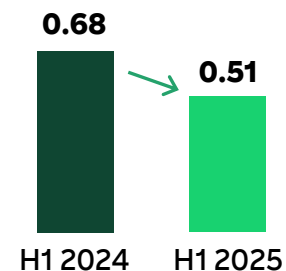
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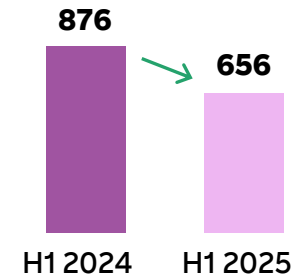
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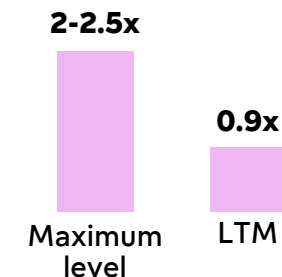
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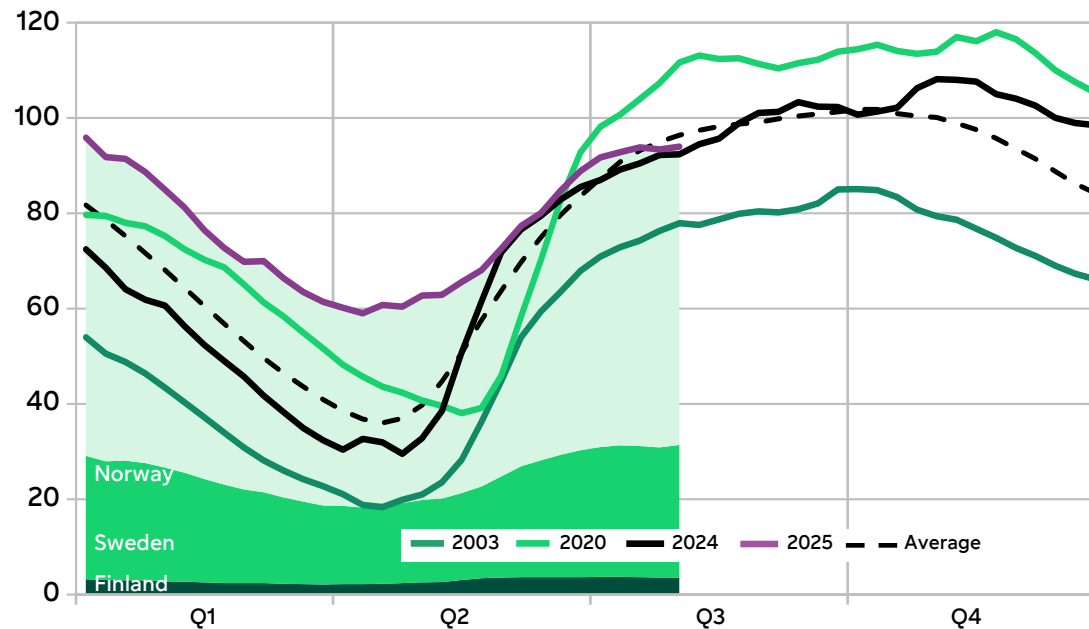
Leverage



Nordic hydro reservoirs affected by low inflows caused by weak spring floods following a mild winter

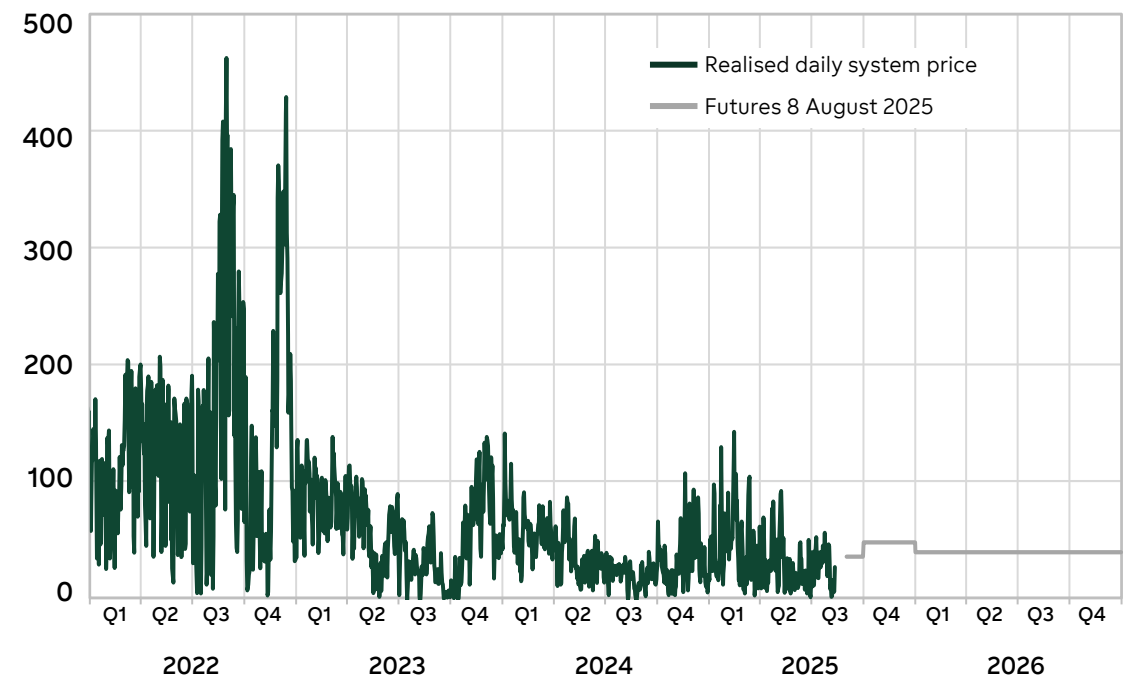
Hydro reservoirs

Reservoir content (TWh)



Power price

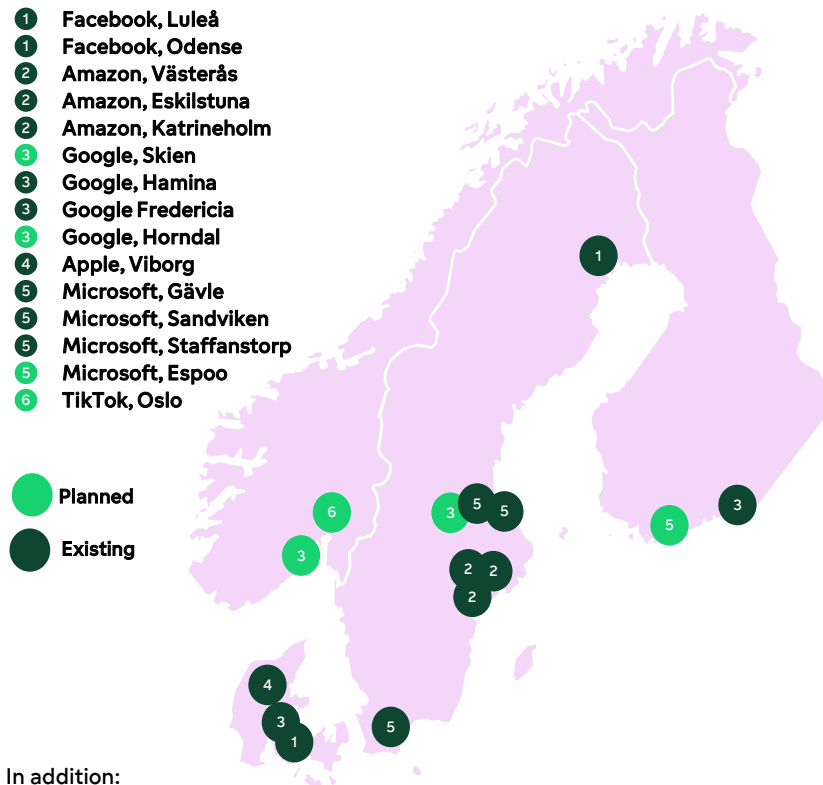
EUR/MWh



Source: Nord Pool, Nasdaq Commodities

Power demand growth projected by Nordic TSOs

Nordic large-scale data centres



In addition:

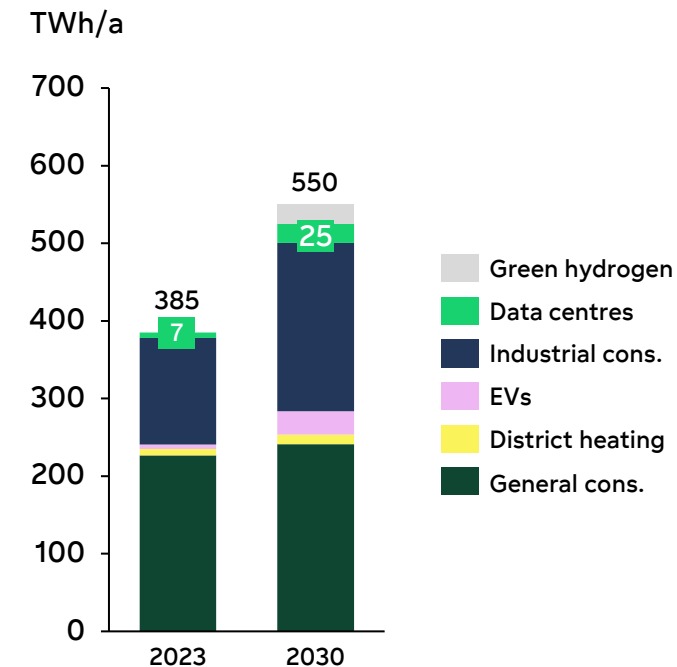
On May 2024 Google announced \$1.1 bn investment in Finland (Hamina)

On June 2024 Microsoft announced \$3.2 bn investment in Sweden

On Nov 2024 Google acquired 1,400 hectares of land areas in Finland

Source: Microsoft, Google (Alphabet), Amazon, Facebook (Meta), TikTok annual and sustainability reporting.

Nordic power demand (update June 2025)



[Click for TSO report](#)

Nordic TSOs, *Nordic grid development perspective 2025*, 25 June 2025.

TIINA TUOMELA

CFO

Key figures

MEUR	II/2025	II/2024	I-II/2025	I-II/2024	2024	LTM
Sales	974	1,255	2,616	3,270	5,800	5,146
Comparable EBITDA	191	326	729	948	1,556	1,337
Comparable operating profit	115	233	577	763	1,178	992
Comparable net profit	87	184	461	614	900	747
Comparable EPS	0.09	0.20	0.51	0.68	1.00	0.83
Net cash from operating activities	203	338	656	876	1,392	1,172
Financial net debt / Comp. EBITDA					0.2	0.9

LTM: Lower volumes and power prices

- Comparable operating profit at EUR 1,337 million
- Credit metrics with Financial Net debt-to-Comparable EBITDA ratio at 0.9x
- Comparable net profit at EUR 747 million
- Net cash from operating activities EUR 1,172 million

Income statement

MEUR	II/2025	II/2024	I-II/2025	I-II/2024	2024	LTM
Sales	974	1,255	2,616	3,270	5,800	5,146
Other Income	5	23	12	33	48	27
Materials and services	-579	-696	-1,490	-1,864	-3,295	-2,922
Fixed costs	-209	-255	-409	-492	-996	-914
Depreciations and amortisation	-76	-93	-152	-185	-379	-345
Comparable operating profit	115	233	577	763	1,178	992
Items affecting comparability	-11	7	-3	49	147	95
Operating profit	104	240	574	812	1,325	1,087
Share of profits/loss of associates and joint ventures	27	2	37	23	19	32
Finance costs - net	-3	29	-32	16	55	6
Profit before income tax	128	272	578	852	1,399	1,126
Income tax expense	-23	-57	-111	-163	-239	-187
Net profit	106	215	467	689	1,160	939
Attr. to owners of parent	104	217	468	688	1,164	944
Attr. to non-controlling interest	1	-2	0	0	-4	-5

Q2 2025

- Recycling and waste business divested in November 2024
- Quarterly fixed costs EUR 209 million
- Share of profits of associates include nuclear-related items in Sweden and Finland
- Comparable 'Finance costs – net' of EUR -15 million, reported number affected by nuclear related items
- Tax rate at guided level

Q2 2025

Generation

Comparable operating profit decreased clearly mainly due to lower hydro and nuclear volumes, lower hedge prices and somewhat higher property taxes in Sweden.

In the comparison period, the result of the renewables business includes a sales gain of EUR 16 million from the divestment of the share in Indian solar power portfolio.

The result contribution of the Pjelax wind farm was slightly negative. The result of the district heating business decreased mainly due to lower power sales price in Poland.

Consumer Solutions

All-time-high second-quarter Comparable operating profit, increase of EUR 14 million to EUR 26 million, mainly due to improved gas margins in Poland, improved electricity margins in the Nordics and appr. EUR 5 million cost synergies from brand mergers, including Telge Energi.

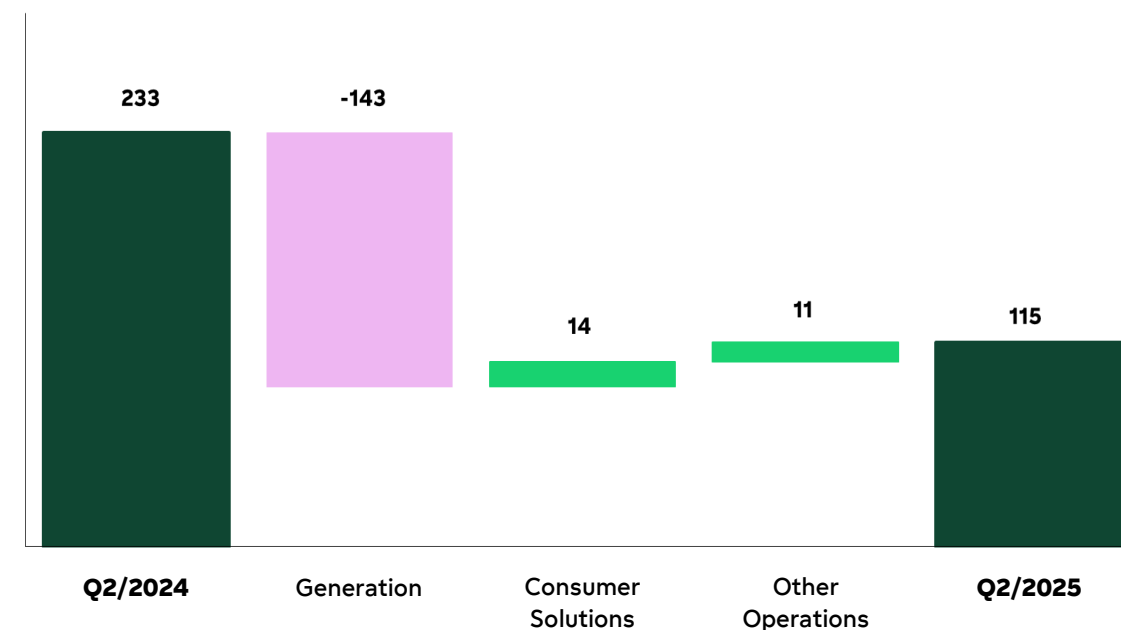
Other Operations

Comparable operating profit improved by EUR 11 million to EUR -32 million, the main reason being the divestments in the Circular Solutions business, finalised in 2024.

Results impacted by record low volumes

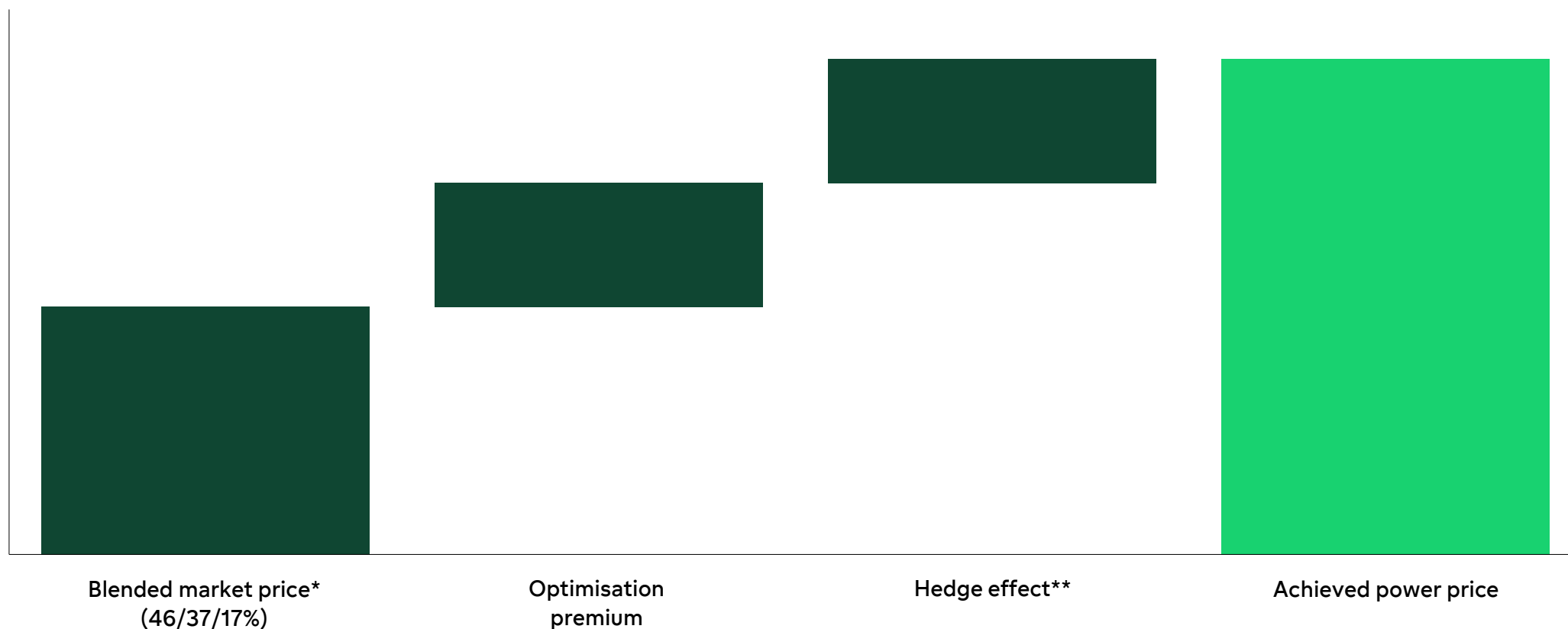
Comparable operating profit

(EUR million)



Components of Fortum's achieved power price (APP)

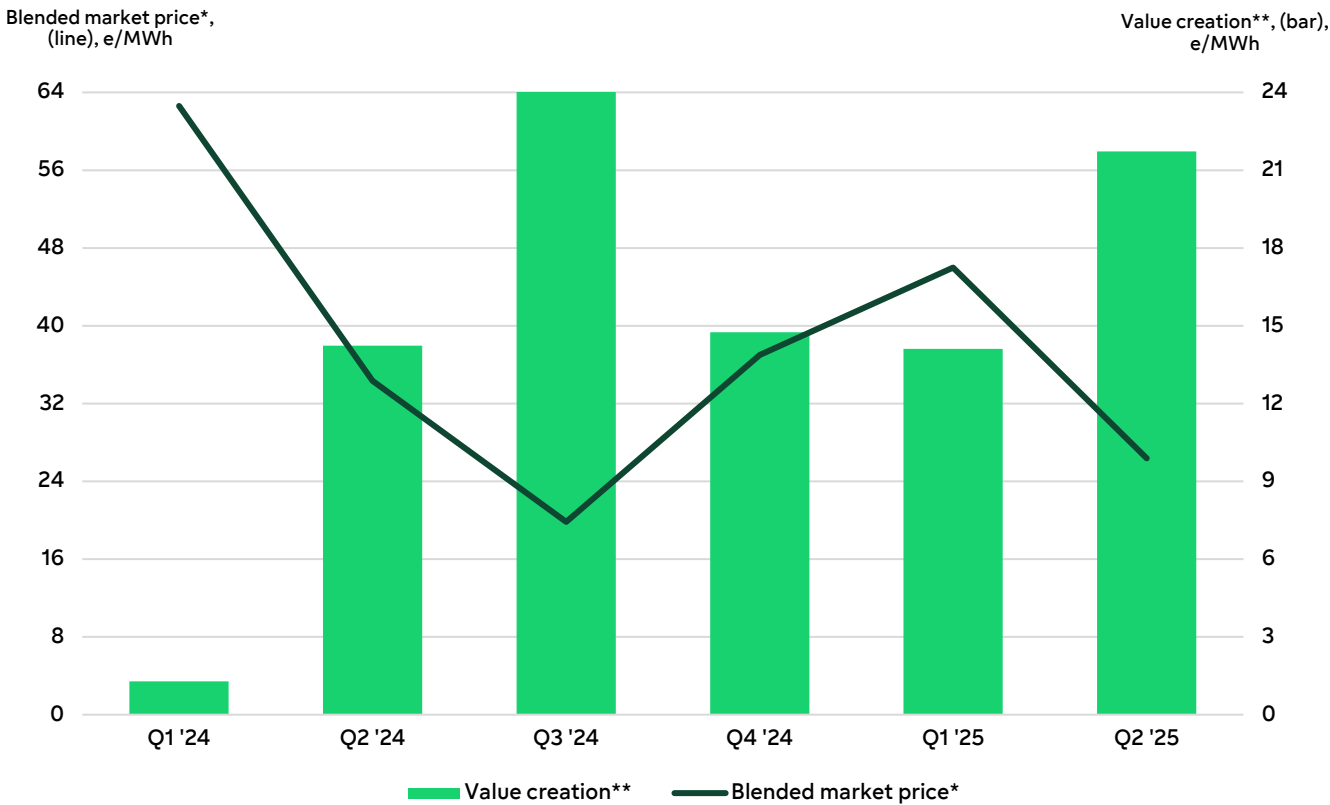
ILLUSTRATIVE



* Fortum generation price areas: Finland 46%, Sweden SE3 37% and Sweden SE2 17%

** Hedge effect could be positive or negative depending on hedge price and realised spot

Fortum has generated additional value from its hedging and optimisation premium on top of the market price



	(e/MWh)		
	APP	Blended market price	Value creation
Q1 '24	64	63	1
Q2 '24	49	34	14
Q3 '24	44	20	24
Q4 '24	52	37	15
Q1 '25	60	46	14
Q2 '25	48	26	22

* Blended market price with 46/37/17% weights

** APP minus Fortum's blended market price

H1 2025

Generation

Comparable operating profit decreased clearly to EUR 556 million, impacted mainly by lower hydro and nuclear volumes, lower spot and hedge power prices and somewhat higher property taxes in Sweden, partly offset by high hedge ratio in Q2 and good physical optimisation.

In the comparison period, the result of the renewables business includes a sales gain of EUR 16 million from the divestment of the share in Indian solar power portfolio.

The result contribution of the Pjelix wind farm was positive but lower than in H1 2024 due to lower power prices. The result of the district heating business improved, mainly due to lower fuel and CO2 costs and higher heat price and volume, partly offset by lower power sales price.

Consumer Solutions

All-time-high first-half Comparable operating profit increased to EUR 73 million, mainly due to improved gas margins in Poland and appr. EUR 11 million cost synergies from brand mergers, including Telge Energi.

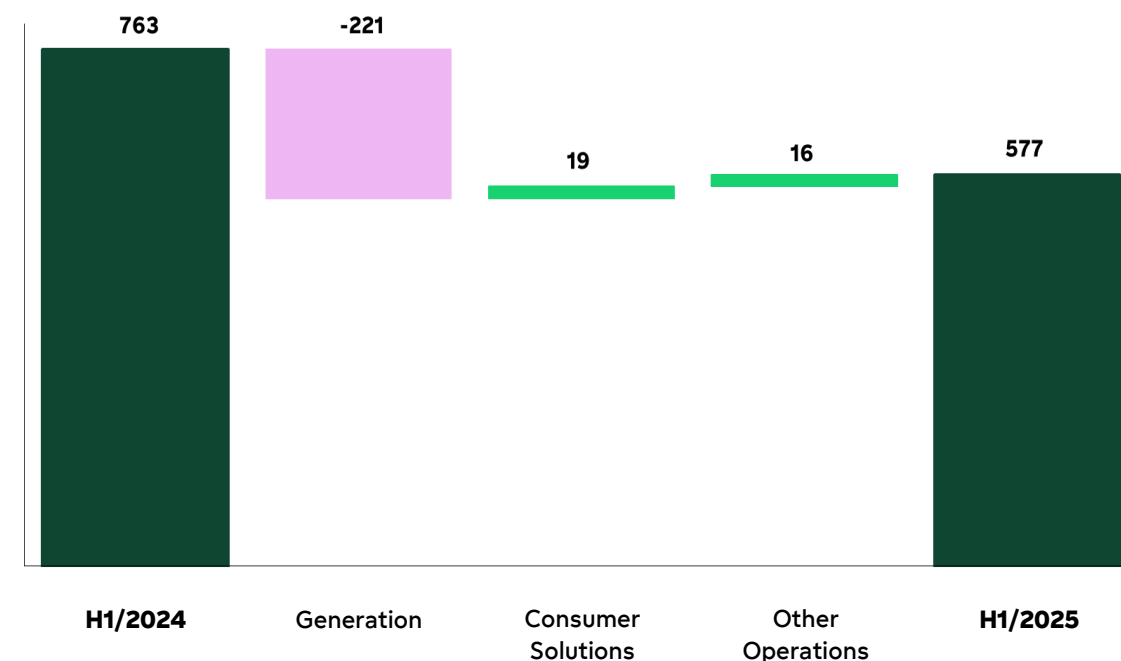
Other Operations

Comparable operating profit improved and amounted to EUR -52 million, mainly due to divestments in the Circular Solutions business finalised in 2024.

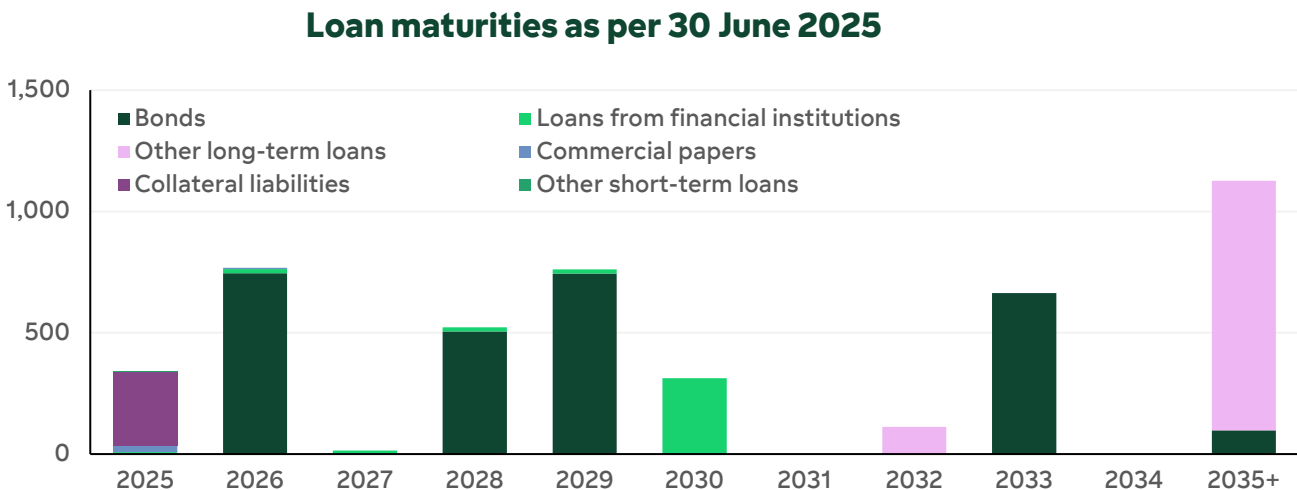
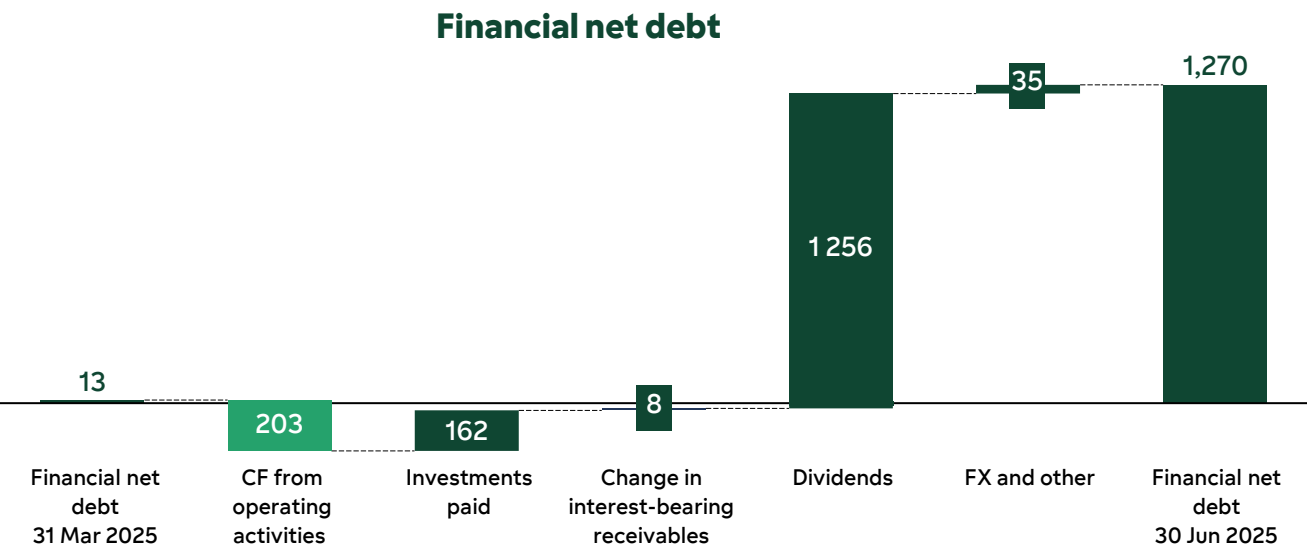
Results impacted by lower volumes and prices

Comparable operating profit

(EUR million)



Low leverage and strong liquidity



Solid credit metrics

S&P Global Ratings 'BBB+' long-term issuer credit rating, Stable outlook

FitchRatings 'BBB+' long-term issuer credit rating, Stable outlook

Fortum's objective: Maintain solid investment grade rating of at least BBB to preserve financial strength, flexibility and good access to capital.

As per 30 June 2025:

Total loans of EUR 4.6 bn excl. leases

- Average interest rate of 3.3% for Fortum Group loan portfolio incl. derivatives hedging financial net

Liquidity reserves of EUR 7.1 bn

- Liquid funds of EUR 3.2 bn with average interest rate of 2.2%
- Undrawn committed credit facilities of EUR 3.9 bn

Outlook

Generation's Nordic outright (changed):

Hedges:

For the rest of 2025: 80% hedged at 41 €/MWh
(previously reported: N/A)

For 2026: 60% hedged at 40 €/MWh
(previously reported: 50% at 41 €/MWh)

Annual optimisation premium*:

For 2025: 7–9 €/MWh

From 2026 onwards: 6–8 €/MWh

Volumes:

2.9 TWh lower nuclear volume for 2025

Lower than normal hydro volume for 2025

Tax guidance for 2025-2026 (unchanged):

Comparable effective income tax rate estimated to be 18–20%

Property tax for hydro and nuclear in Sweden increases by approx.
€ 30 million from 2025, new run-rate until the end of 2030

Capital expenditure guidance (unchanged):

2025–2027: Capital expenditure, excluding potential acquisitions,
of € 1.4 bn

- maintenance of € 250 million per year
- growth of € 150–300 million per year

Depending on general market development and investment environment, new investment decisions can be made

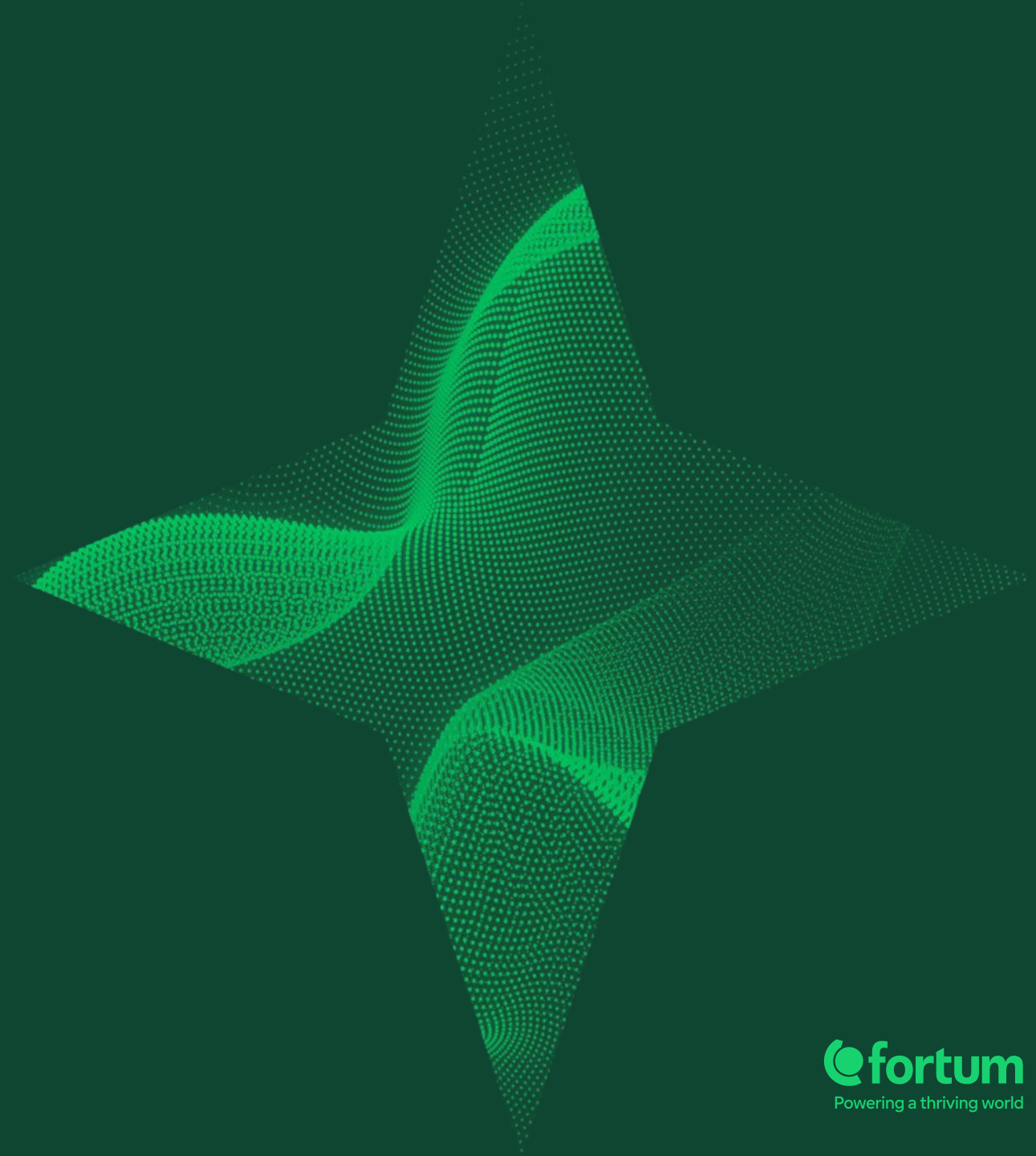
Efficiency improvement programme (unchanged):

Fortum targets to gradually reduce its annual fixed cost base by
€ 100 million (excluding inflation) until end of 2025 with full run-
rate from beginning of 2026

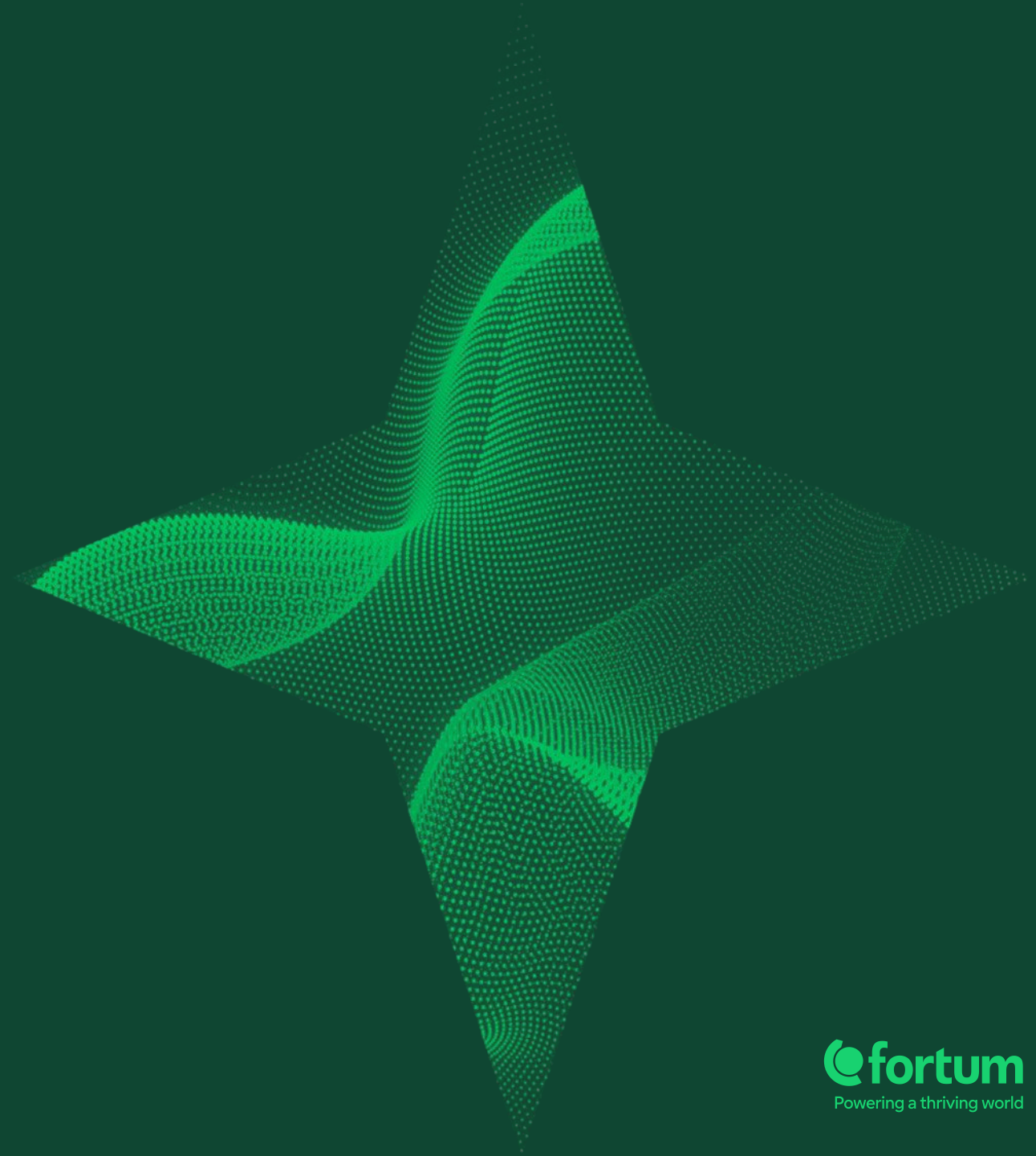
In 2026, the fixed cost base is expected to be approx. € 850
million, excluding the increase in Swedish property tax from
2025

* Depending on market conditions

Q&A

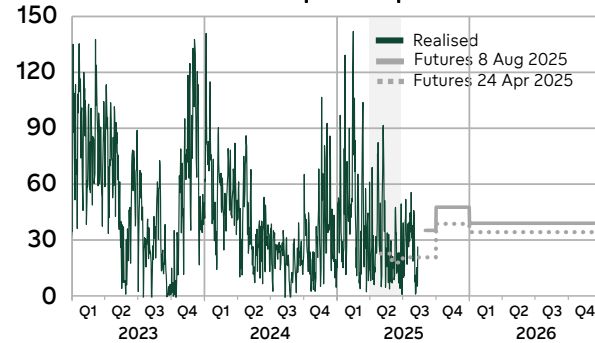


APPENDIX

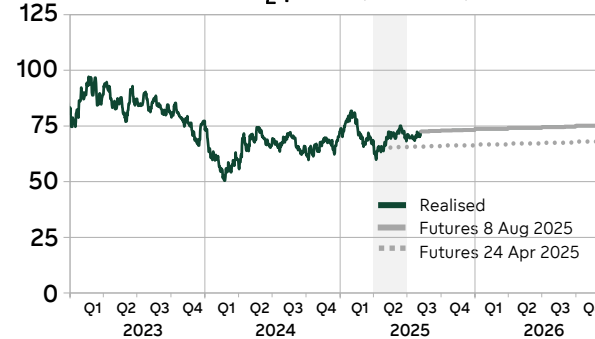


Decreasing reservoirs and low inflows drove the Nordic prices

EUR / MWh Nordic power prices



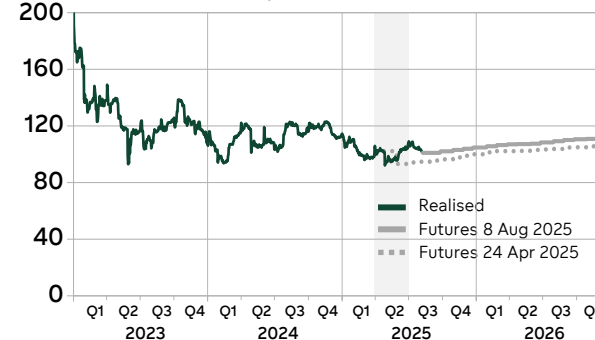
EUR / tCO₂ CO₂ price (ICE EUA)



EUR / MWh Gas price (TTF)



USD / t Coal price (ICE Rotterdam)



- During Q2, Nordic spot prices were generally lower than a year ago due to the higher reservoir levels especially during the first part of the quarter.
- The Nordic futures markets have gradually improved for the remaining part of 2025, mainly driven by the decreasing hydro reservoir surplus. Nordic inflows were significantly below the normal level and the hydro generation was slightly above the normal level.
- In Q2, European gas price volatility continued due to supply concerns driven by geopolitics. The Middle-East ceasefire between Iran and Israel led to sharply lower prices towards the end of the quarter. Carbon prices trended higher from the lows but also dropped at the end of the quarter, while coal prices consistently traded sideways before recovering in June.

GENERATION:

Record low volumes and lower power price

II/2025 vs. II/2024

Comparable operating profit down by 54% to EUR 121 million

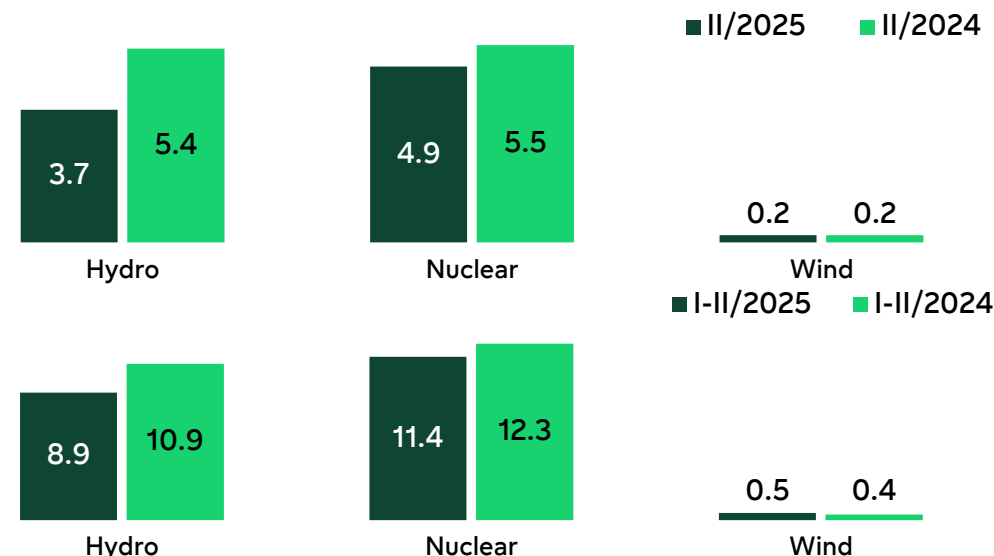
mainly by lower hydro and nuclear volumes, lower hedge power prices, and somewhat higher property taxes in nuclear and hydro in Sweden. In the comparison period, the result of the renewables business was positively impacted by a sales gain of EUR 16 million from the divestment of Fortum's remaining share in the Indian solar power portfolio. The result contribution of the Pjelah wind farm was slightly negative. The result of the district heating business decreased, mainly due to lower sales price for power in Poland.

I-II/2025 vs. I-II/2024

Comparable operating profit down by 28% to EUR 556 million

mainly by lower hydro and nuclear volumes, lower spot and hedge power prices and somewhat higher property taxes in nuclear and hydro in Sweden. The negative effect from the price and volume components was partly offset by high hedge ratio in the second quarter and good physical optimisation. The result contribution of the Pjelah wind farm was positive but lower than in the comparison period due to lower power prices. In the comparison period, the result of the renewables business was positively impacted by a sales gain of EUR 16 million from the divestment of Fortum's remaining share in the Indian solar power portfolio. The result of the district heating business improved, mainly due to lower fuel and CO₂ costs as well as higher heat price and volume, partly offset by lower sales price for power.

Power generation volumes, TWh



MEUR	II/2025	II/2024	I-II/2025	I-II/2024	2024	LTM
Sales	615	796	1,737	2,208	3,795	3,323
Comparable EBITDA	172	313	656	877	1,421	1,200
Comparable operating profit	121	264	556	777	1,218	997
Comparable net assets			7,799	7,453	7,608	
Comparable RONA, %					16.0	12.7
Gross investments	92	94	228	155	355	428

CONSUMER SOLUTIONS: Highest result in Q2

II/2025 vs. II/2024

Comparable operating profit increased by EUR 14 million to EUR 26 million

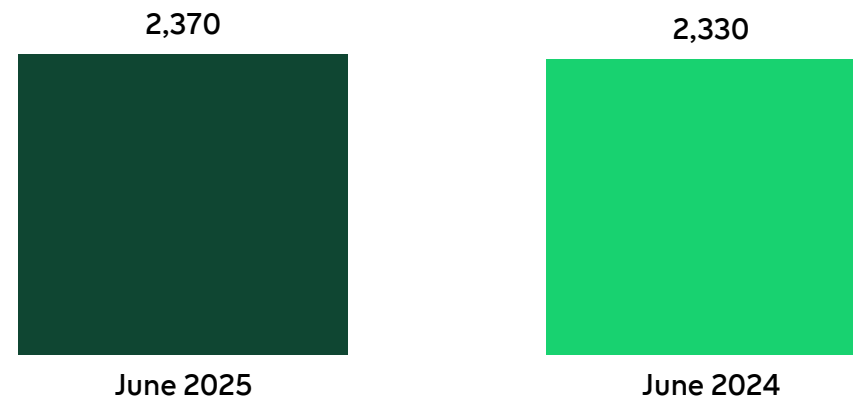
mainly due to improved gas margins in the enterprise customers business in Poland, improved electricity margins in the Nordics and approximately EUR 5 million cost synergies from the completed brand mergers, including Telge Energi.

I-II/2025 vs. I-II/2024

Comparable operating profit increased by EUR 19 million to EUR 73 million

mainly due to improved gas margins in the enterprise customers business in Poland and approximately EUR 11 million cost synergies from the completed brand mergers, including Telge Energi.

Number of customers ('000)



MEUR	II/2025	II/2024	I-II/2025	I-II/2024	2024	LTM
Sales	573	619	1,573	1,773	3,073	2,873
Comparable EBITDA	46	33	115	95	161	181
Comparable operating profit	26	12	73	54	76	96
Comparable net assets			571	580	725	
Comparable RONA, %					11.2	15.2
Gross investments	34	18	48	35	71	84

OTHER OPERATIONS: Results improved

II/2025 vs. II/2024

Comparable operating profit improved by EUR 11 million to EUR -32 million

mainly due to the divestments finalised in 2024 in the Circular Solutions business.

I-II/2025 vs. I-II/2024

Comparable operating profit improved by EUR 16 million to EUR -52 million

mainly due to the divestments finalised in 2024 in the Circular Solutions business.

MEUR	II/2025	II/2024	I-II/2025	I-II/2024	2024	LTM
Sales	46	146	92	289	596	399
Comparable EBITDA	-27	-21	-42	-24	-26	-44
Comparable operating profit	-32	-43	-52	-68	-116	-101
Gross investments	9	24	15	39	90	66