

Equity story of

FORTUM

Powering a thriving world

Investor / Analyst material

June 2026

DISCLAIMER

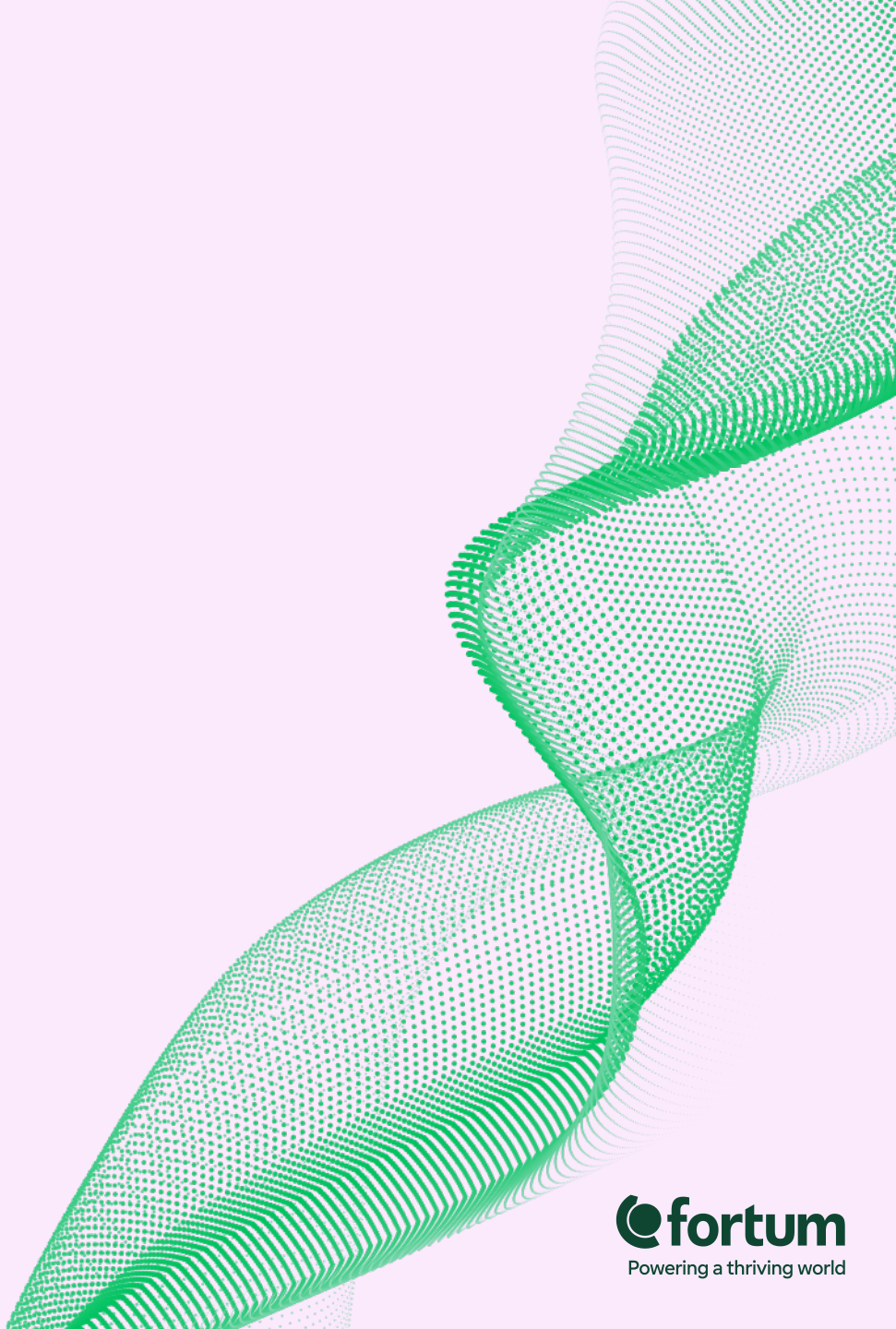
This presentation does not constitute an invitation to underwrite, subscribe for, or otherwise acquire or dispose of any Fortum shares.

Past performance is no guide to future performance, and persons needing advice should consult an independent financial adviser.

Any references to the future represent the management's current best understanding. However, the final outcome may differ from them.

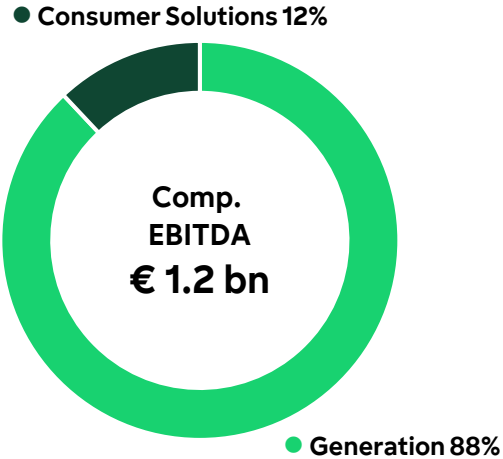
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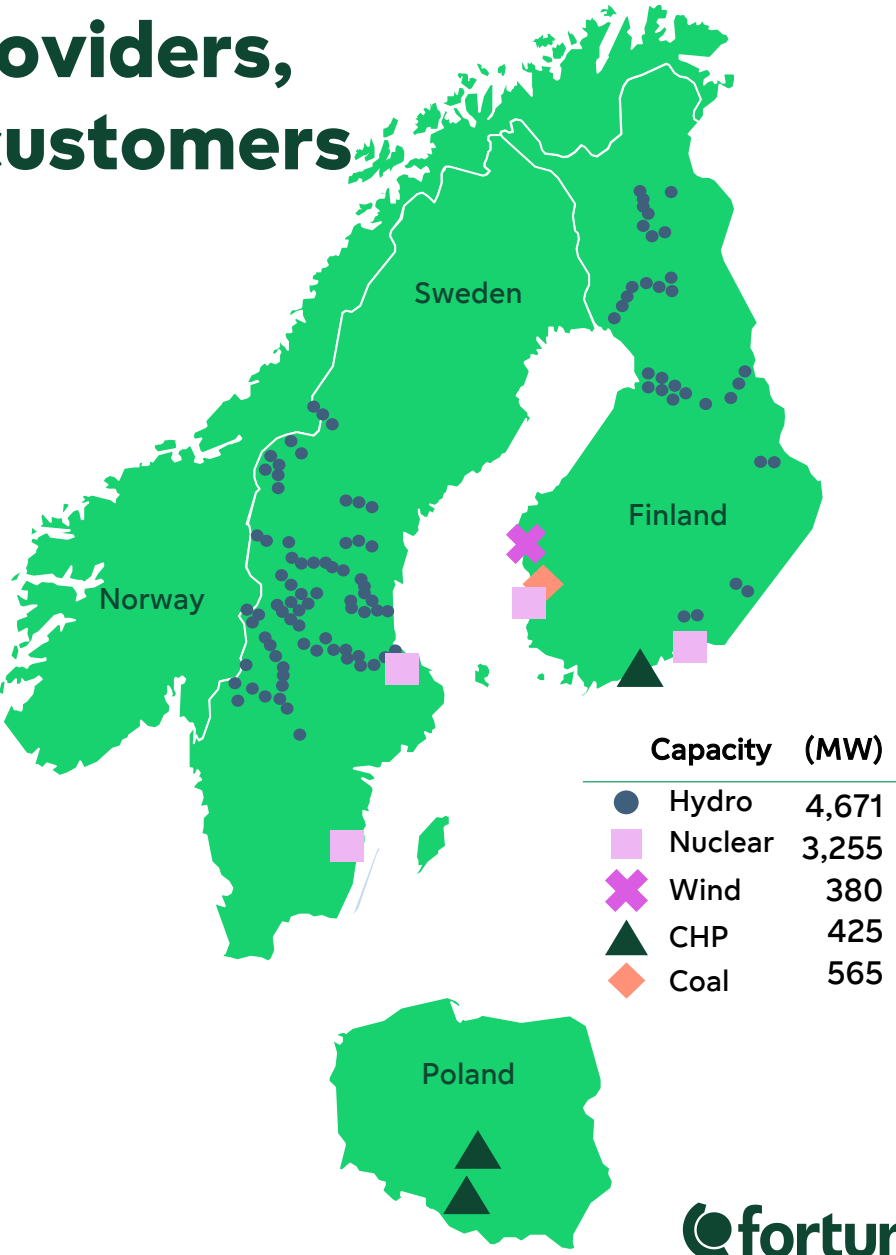
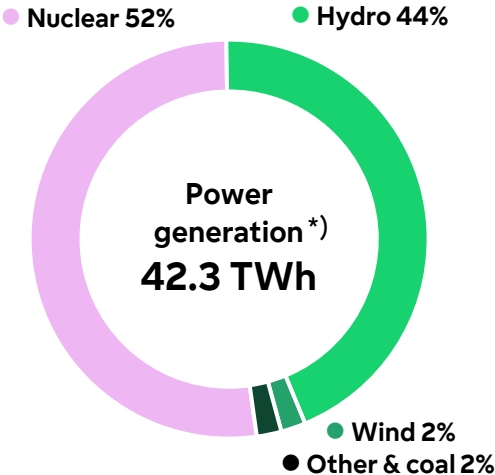


As one of the largest Nordic energy providers, Fortum is well positioned to serve its customers

EARNINGS DOMINATED BY POWER GENERATION



POWER GENERATION, Specific emissions of 8 gCO₂/kWh



BUSINESS PORTFOLIO

- Hydro
- Nuclear
- Flexibility and optimisation
- Demand-driven renewables
- Heating and Cooling
- Customer business

*) Normalised annual power generation of approximately 47 TWh
Source: Fortum external reporting

Our purpose is

**TO POWER A WORLD WHERE PEOPLE,
BUSINESSES AND NATURE THRIVE TOGETHER.**

STRATEGIC PRIORITIES

Deliver reliable
energy to
customers

Drive
decarbonisation
in industries

Transform
and develop

VALUES

Aim high

With care

Win together

Strategy execution – optimise existing businesses, utilise core competences and grow

FOCUS AREAS

LONG-TERM TARGETS

COMMERCIALISATION

Partner with industrial customers and grow in **long-term supply contracts**
 New offerings with **flexibility solutions**
 Increase profit contribution **independent of power prices**
 Strengthen **customer satisfaction**

OPERATIONS

Improve **fleet availability**
 Digital-enabled **productivity and efficiency**
 Capture volatility with **strengthened flexibility optimisation**
Sustainability, safety and security

ENABLERS

People

Digitalisation

Capabilities

SHAREHOLDER RETURNS

Continuation of highly competitive **cash dividends**

DEVELOPMENT

Reflect customer demand in **ready-to-build renewables portfolio**

Strategic development spend to ensure long-term relevance

Grow customer base and retention with new offering

COMPARABLE RONA
14%

CREDIT RATING AT LEAST
BBB

DIVIDEND PAY OUT
60–90%

Low-carbon power and competitive prices in the Nordic power market – attracting new demand

WHY NORDICS?



Low-carbon



Waste heat utilisation



Affordable electricity



Land and water availability

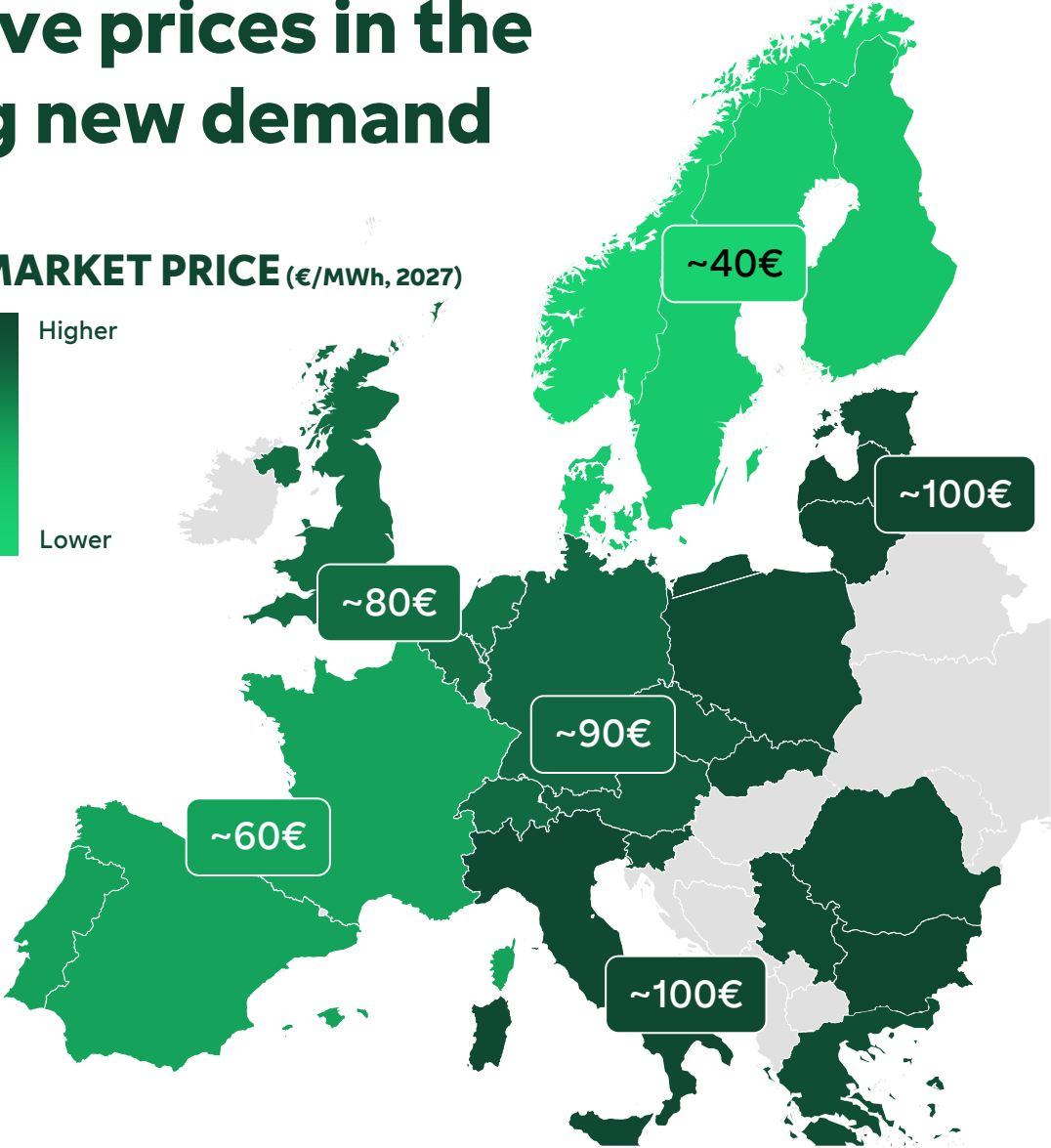


Grid and infrastructure



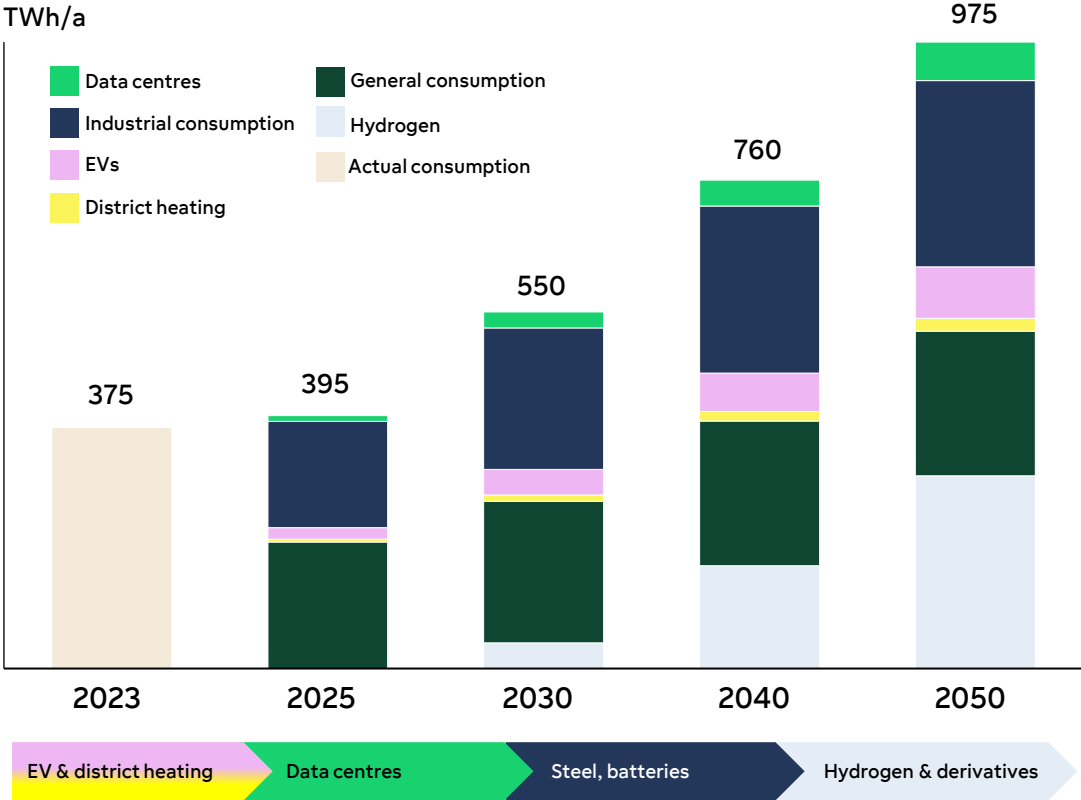
Skilled workforce

MARKET PRICE (€/MWh, 2027)



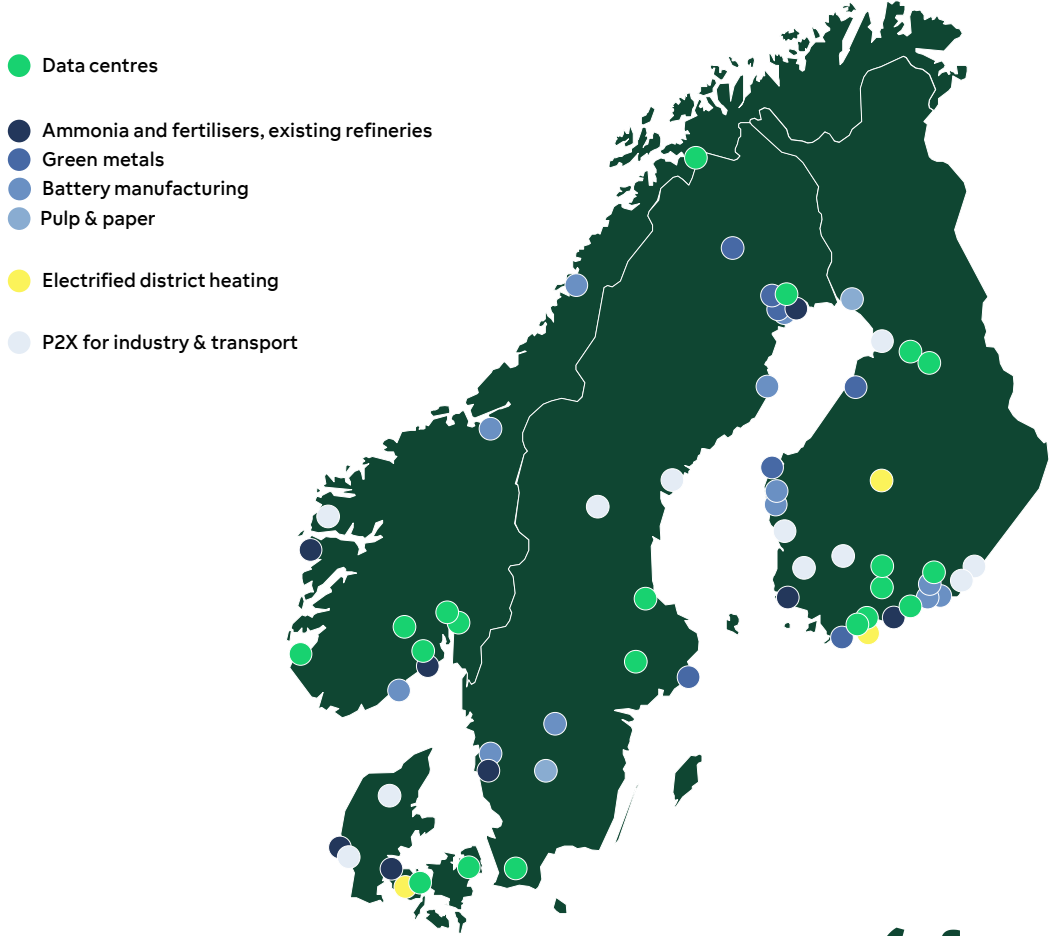
Projected power demand growth provides attractive business opportunities for Fortum

NORDIC POWER DEMAND










POWER DEMAND – CURRENTLY DRIVEN BY DATA CENTRES

PROJECTED NORDIC DEMAND

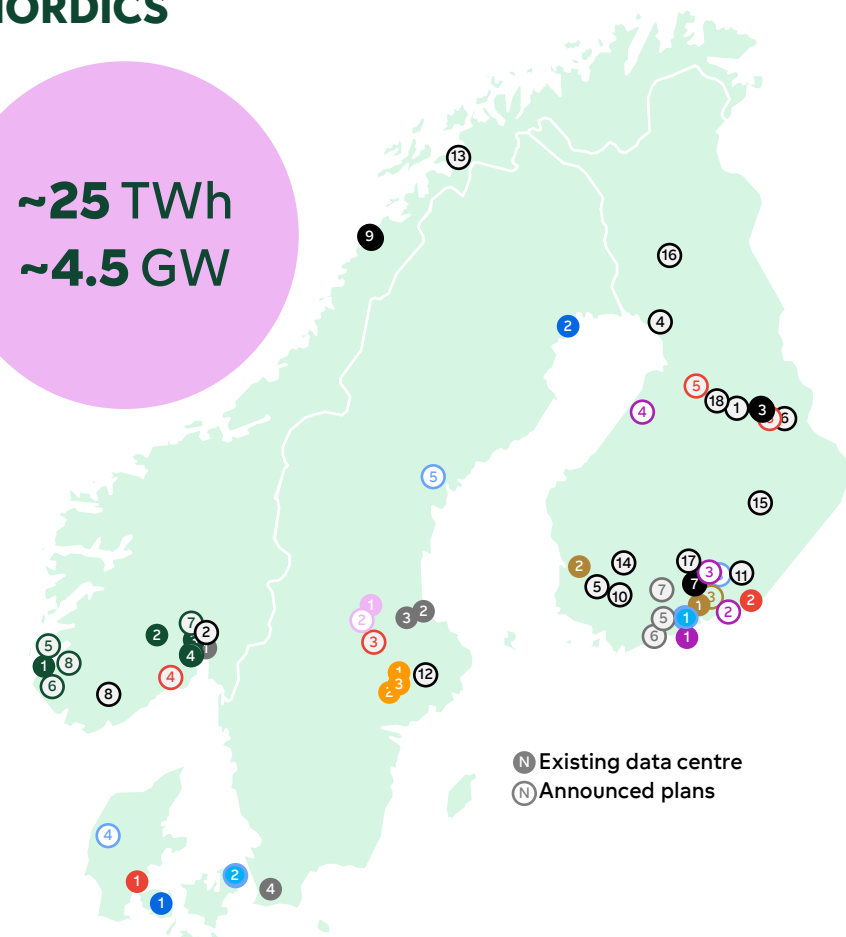


The Nordic region is attractive for data centres

KEY ADVANTAGES OF THE NORDICS

-  Land availability
-  Cold climate
-  Low-carbon & affordable electricity
-  Strong infrastructure
-  Political security
-  Skilled engineers
-  Time-to-market

~25 TWh
~4.5 GW



- 1 Oslo, NO
- 2 Gävle, SE
- 3 Sandviken, SE
- 4 Staffanstorps, SE
- 5 Espoo, FI
- 6 Kirkkonummi, FI
- 7 Vihti, FI

- aws**
- 1 Västerås, SE
 - 2 Katrineholm, SE
 - 3 Eskilstuna, SE

- Google**
- 1 Fredericia, DK
 - 2 Hamina, FI
 - 3 Horndal, SE
 - 4 Skien, NO
 - 5 Muhos, FI
 - 6 Kajaani, FI

- Meta**
- 1 Odense, DK
 - 2 Luleå, SE

- atnorth**
- 1 Espoo, FI
 - 2 Ballerup, DK
 - 3 Kouvola, FI
 - 4 Ølgod, DK
 - 5 Sollefteå, SE

- EcoDataCenter**
- 1 Falun, SE
 - 2 Borlänge, SE

- VERNE**
- 1 Vantaa, FI
 - 2 Pori, FI
 - 3 Mäntsälä, FI

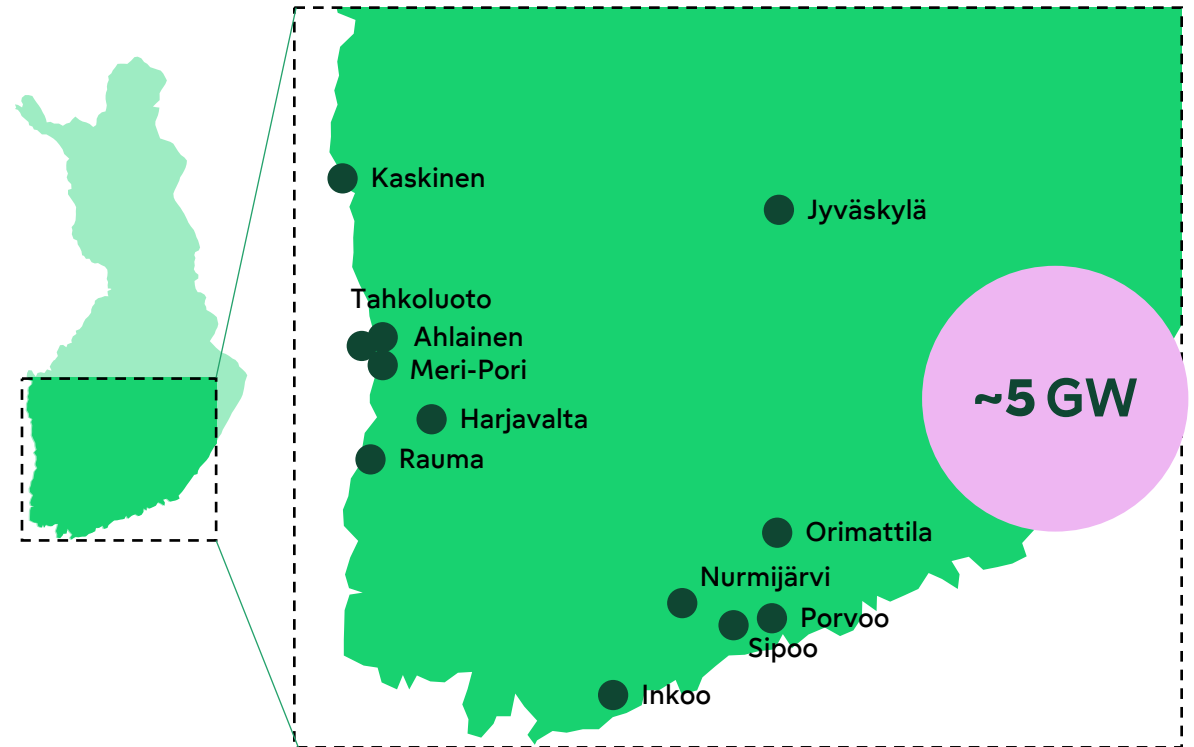
- Others**
- 1 XTX Markets, Kajaani, FI
 - 2 Skygard, Oslo, NO
 - 3 Borealis, Kajaani, FI
 - 4 Bilt Tek, Kemi, FI
 - 5 Bitzero, Kokemäki, FI
 - 6 Arcem, Kuhmo, FI
 - 7 Nebius, Mäntsälä, FI
 - 8 Bulk Infrastructure, Vennesla, NO
 - 9 Nscale, Glomfjord, NO
 - 10 Blackstone, Forssa, FI
 - 11 Polarnode, Lappeenranta, FI
 - 12 Brookfield, Strängnäs, SE
 - 13 Stargate, Narvik, NO
 - 14 Polarnode, Nokia, FI
 - 15 Scale42, Varkaus, FI
 - 16 FCDC, Rovaniemi, FI
 - 17 DayOne, Lahti, FI
 - 18 AmpTank, Utajärvi, FI

- Green Mountain**
- 1 Rennesøy, NO
 - 2 Rjukan, NO
 - 3 Oslo 1, NO
 - 4 Oslo 2, NO
 - 5 Gismarvik, NO
 - 6 Undheim, NO
 - 7 Hønefoss, NO
 - 8 Jørpeland, NO

- HYPERCO_**
- EDGEMX**
- 1 Helsinki, FI
 - 2 Loviisa, FI
 - 3 Kouvola, FI
 - 4 Pyhäjoki, FI

Fortum is driving power demand through partnerships - from supplying powered land to holistic energy management

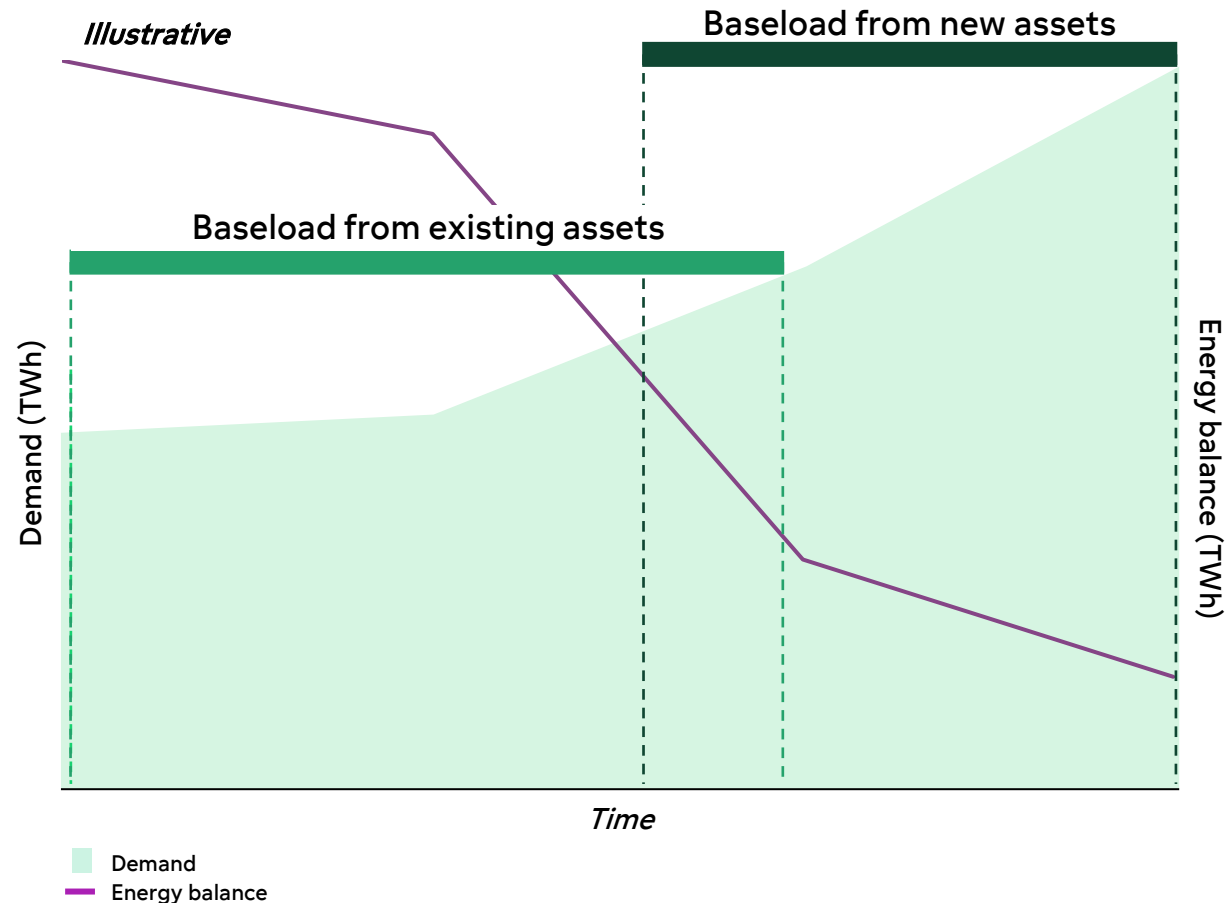
- Sites suitable for industrial purposes
 - Plot areas up to 1,100 acres
- Sites with strong connection to power
 - 60 MW to 1.3 GW per site
 - Often adjacent to TSO Fingrid's substations
- Sites adjacent to deep-sea harbour
- Fortum focuses on customer needs
- Fortum offers low-carbon power through PPAs



More info: [Fortum customer sites development/powered land](https://www.fortum.com/customer-sites-development/powered-land)

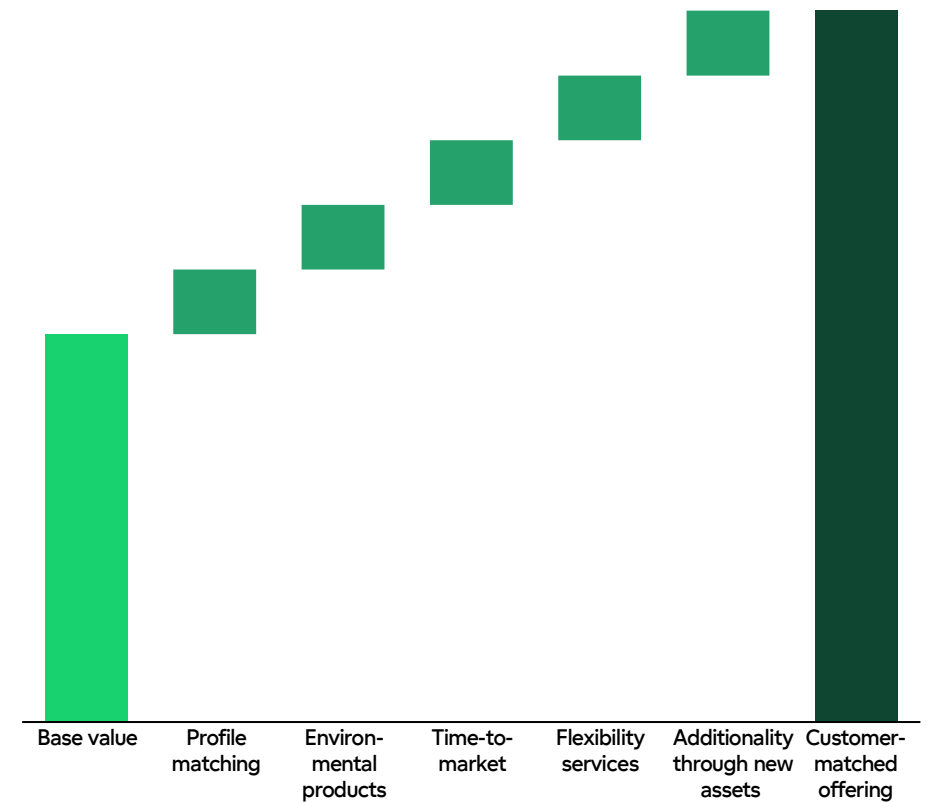
A tighter market will provide attractive pricing opportunities

With increasing demand, new baseload power is needed.
A tighter supply/demand balance ...

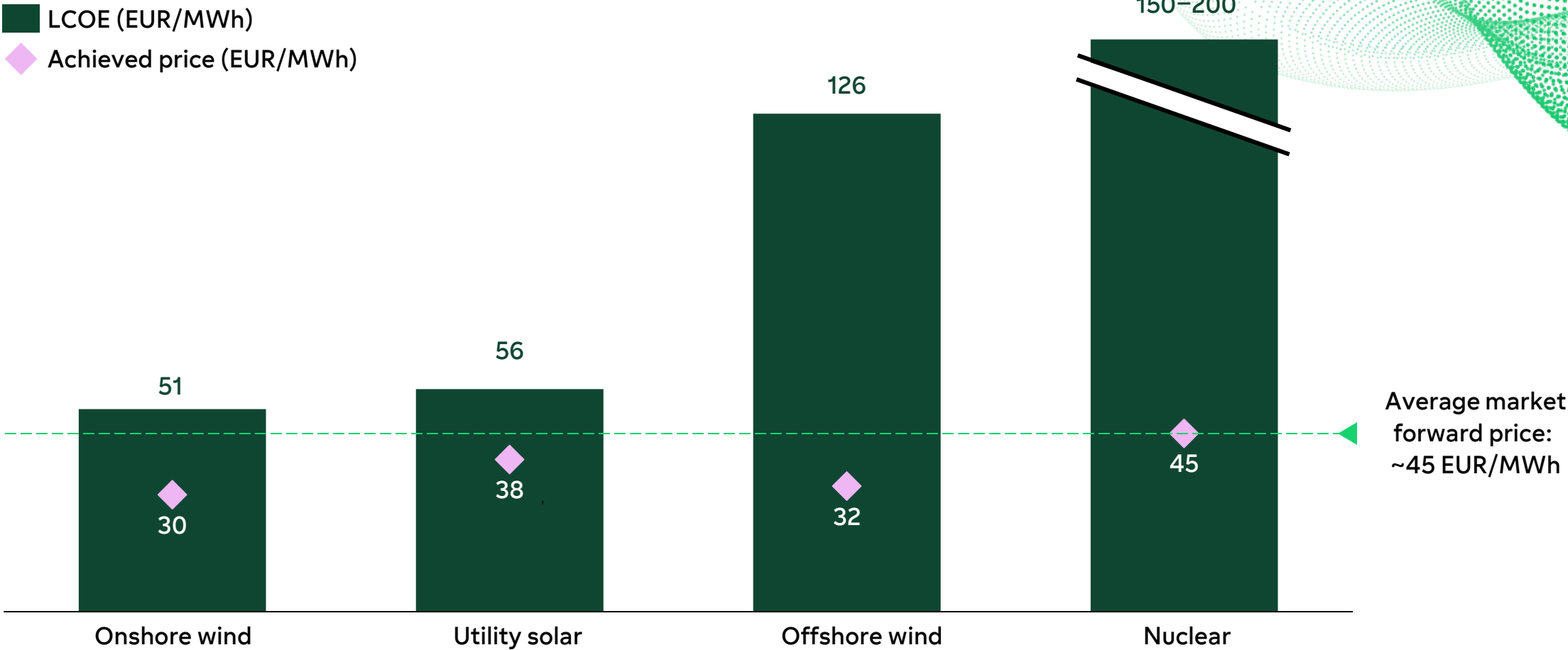


...provides the opportunity to offer power with various value elements based on customer demand

Illustrative



New investments require higher prices



Source: Based on the averages of several external sources, 23 October 2025. Assumed capture rates: onshore wind 66%, utility solar 85%, offshore wind 71% and nuclear 100%. Nuclear assumes risk sharing and/or support mechanisms. Depends on selected technology. Costs do not include imbalance charges. Figures are indicative and for schematic purposes only.

Fortum's renewables development portfolio to serve future customer needs

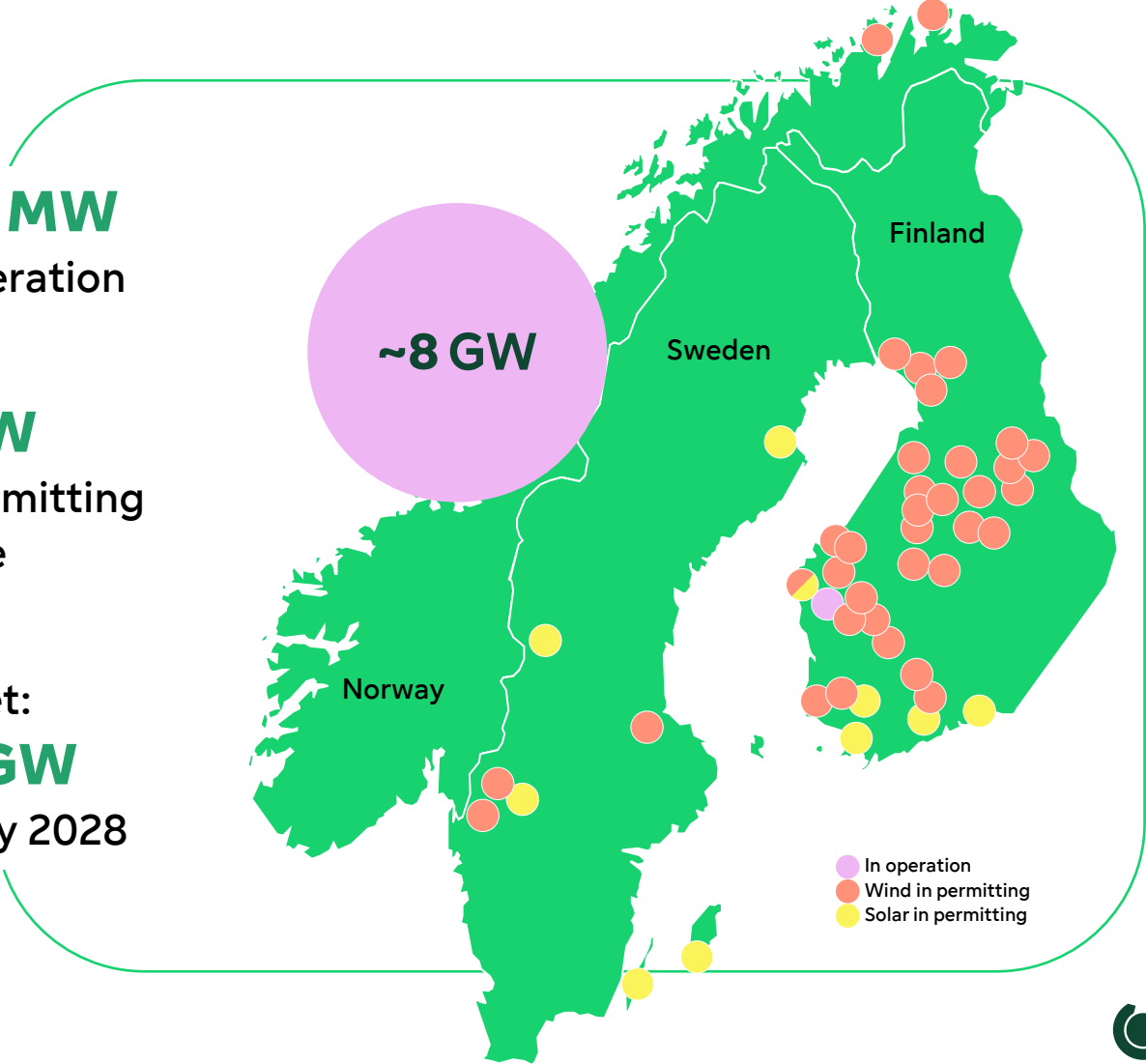
Fortum builds future optionality for additional wind and solar by developing a ready-to-build renewables pipeline.

Fortum is able to offer customers new renewables backed by PPAs and increasingly combined with flexibility solutions.

380 MW
in operation

8 GW
In permitting phase

Target:
1.2 GW
RtB by 2028



Flexible generation fleet provides strong value creation – optimisation premium is a clear competitive advantage

Components of the optimisation premium in Fortum’s achieved power price from outright generation:

1. Hydropower flexibility

- Hourly/daily/weekly/seasonal optimisation capability
- Ancillary services: rapid intra-day agility in changed situations

2. Environmental values

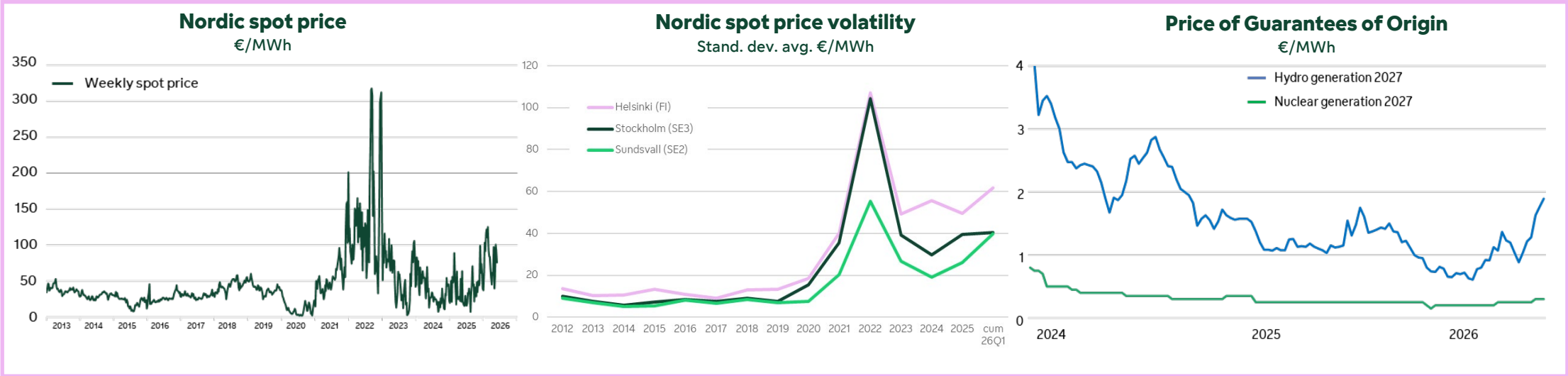
- Guarantees of Origin (Europe) as part of the sold power
- Elcertificates (Sweden)



OPTIMISATION PREMIUM*)

8–10 €/MWh in 2026

6–8 €/MWh 2027–



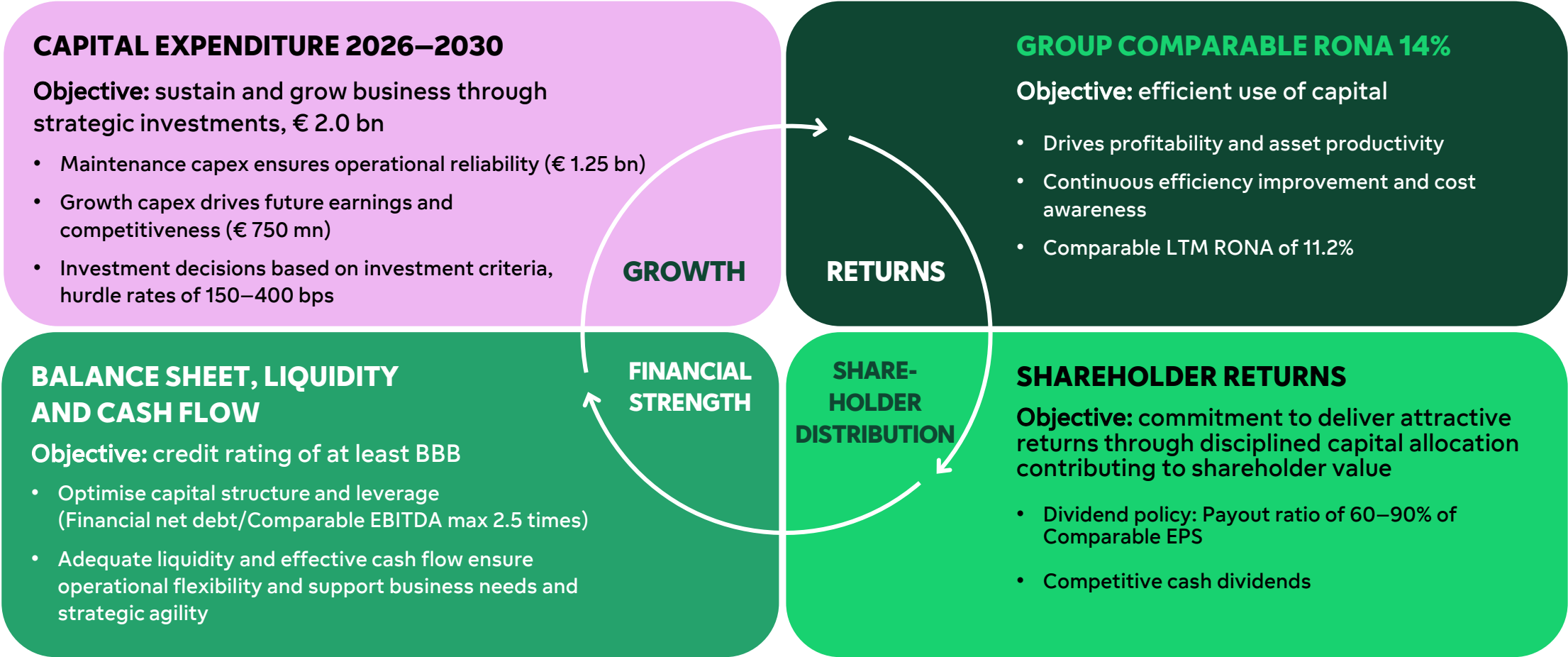
*) The premium will depend on the price levels, volumes, overall market conditions, the level of volatility and other market elements etc.

Strategic targets to capture long-term opportunities, outcome for 2025

STRATEGIC FOCUS AREAS	OPERATIONS	COMMERCIALISATION	DEVELOPMENT
Rationale	Strong competitiveness and optimisation	Stable, scenario-resilient cash flows	Future-proofed portfolio
Targets	Reach full value creation potential of existing operations	Create customer-centric products and services	Develop customer-driven growth options
Key Performance Indicators	Fleet availability >90% for nuclear >95% for hydro	Hedged share of rolling 10-year outright generation volume >25% by end of 2028	Ready-to-build pipeline for solar and onshore wind 1.2 GW by end of 2028
	Optimisation premium for outright portfolio 8–10 EUR/MWh in 2026 6–8 EUR/MWh 2027–	Customer satisfaction index (CSI) 76 by end of 2028	New ready-to-deploy flexibility* 2.5 GW by end of 2028
KPI outcome 2025	Availability 75% for nuclear 94% for hydro Optimisation premium 9.7 EUR/MWh	10-year rolling hedge ratio 19% CSI 76	Ready-to-build pipeline 70 MW Currently ~8 GW in permitting phase New ready-to-deploy flexibility 730 MW

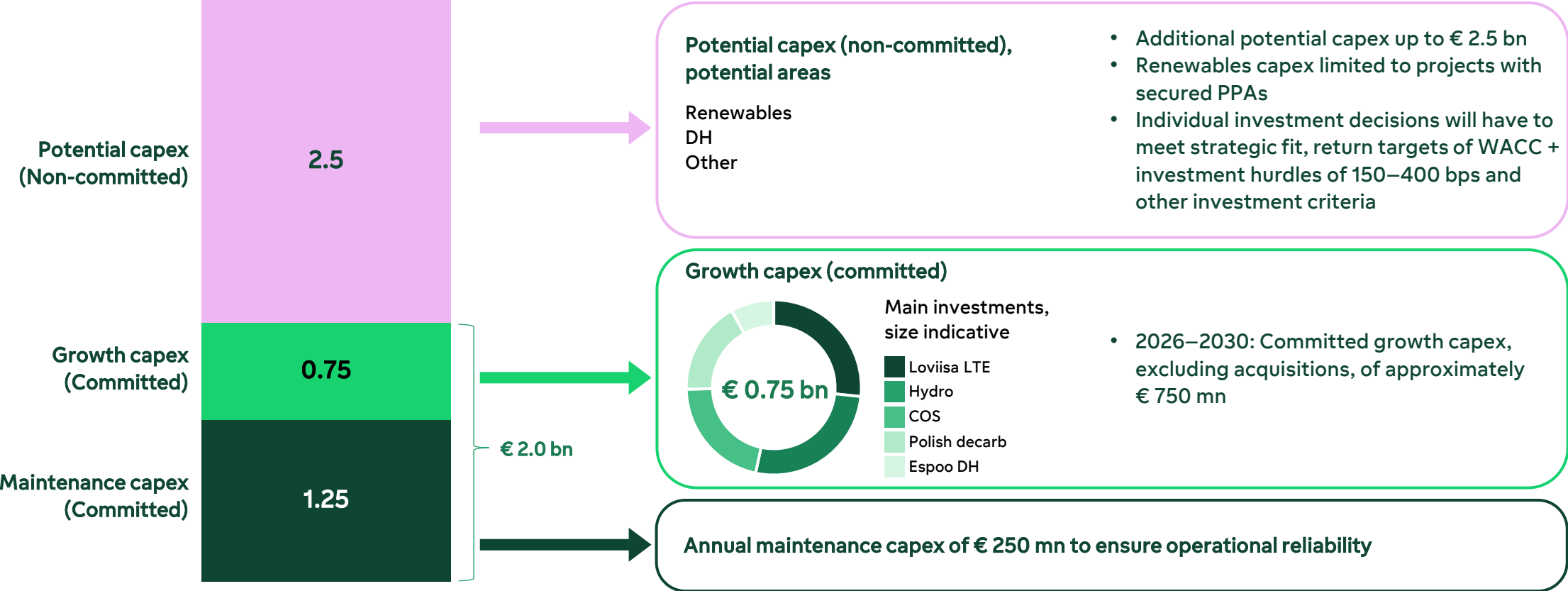
* Including customer assets (no capex requirement) and ongoing asset investments (350 MW)

Capital allocation: Balance between investments and distribution aligns with shareholder expectations and supports long-term growth



Outlook on capital expenditure: 2026–2030

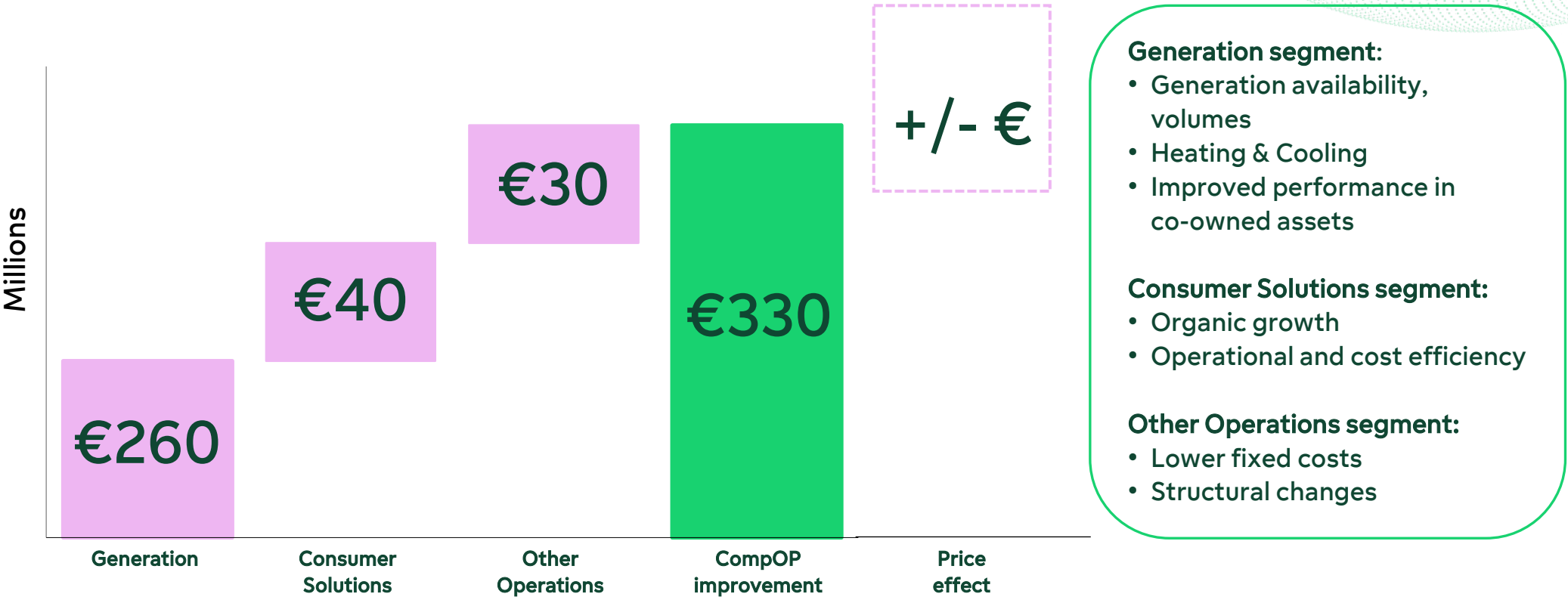
Capex outlook 2026–2030 (€bn)



COS = Consumer Solutions
 DH = District heating
 LTE = Lifetime extension

Earnings improvement with own actions

– Comparable operating profit of € 330* million by 2030

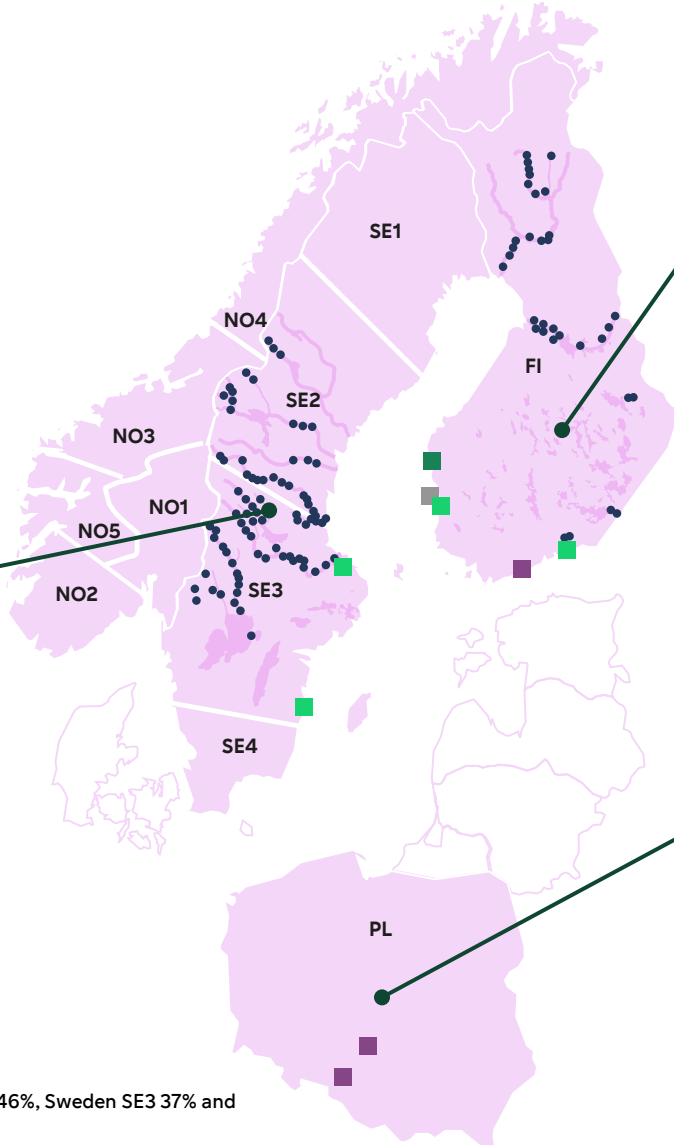


* For existing fleet; excludes new capital expenditure or M&A.
 Baseline is Comparable operating profit of € 930 mn, LTM Q3 2025.

Power generation capacity of Fortum

GENERATION CAPACITY	MW
● Hydro	4,671
■ Nuclear	3,255
■ Wind	380
■ CHP	425
■ Other thermal	565

Generation capacity, MW 9,296
 Figures 31 Dec 2025



FINLAND	MW
Hydro	1,576
Nuclear	1,892
Wind	380
CHP	280
Other thermal	565
Generation capacity	4,694

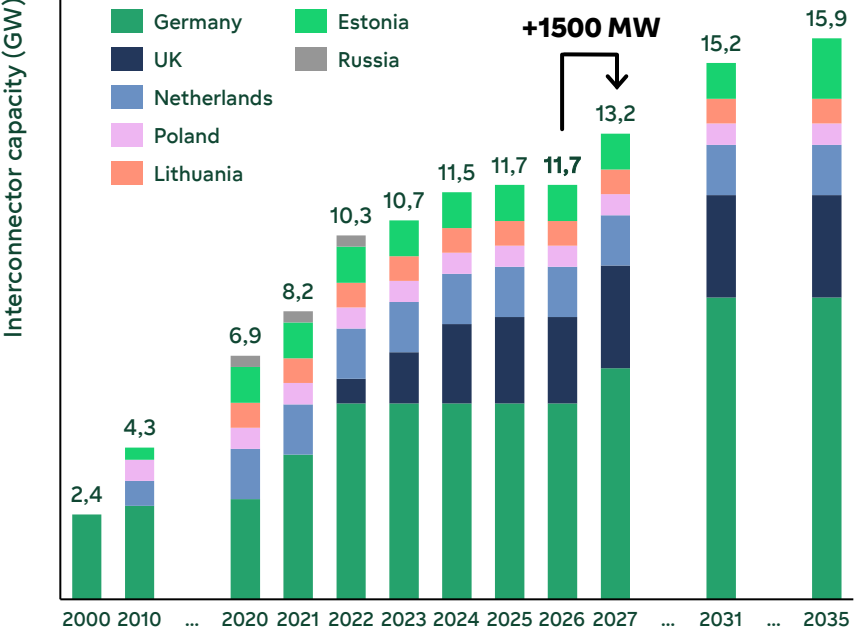
SWEDEN, by price area	MW
SE2, Hydro	1,545
SE3, Hydro	1,549
SE3, Nuclear	1,363
Generation capacity	4,457

POLAND	MW
Generation capacity, CHP	145

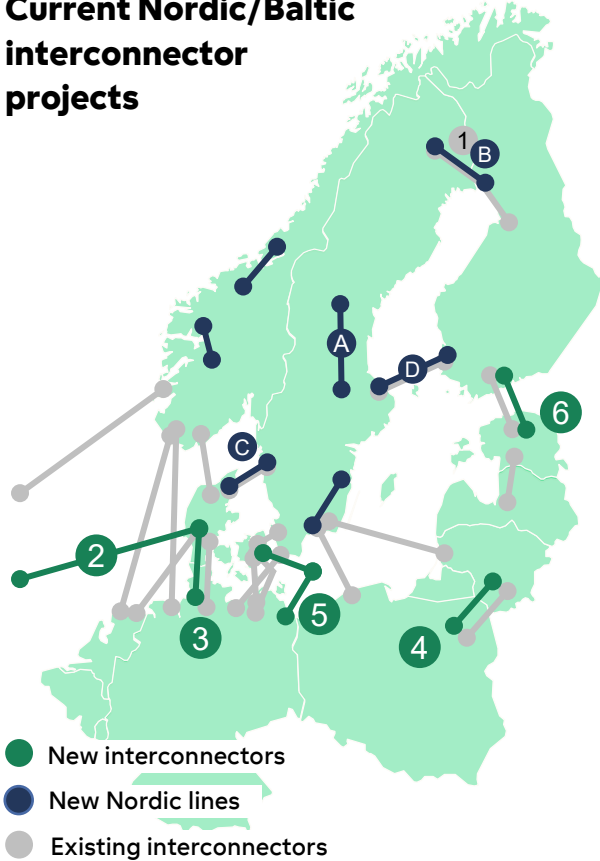
Fortum outright generation volume split (Fortum blended price): Finland 46%, Sweden SE3 37% and Sweden SE2 17%.

Nordic, Baltic, Continental and UK markets are integrating – Interconnection capacity growing to over 13 GW during 2026

Several **new interconnectors** have started operation, and more are under construction or planned to be built. The **Nordic export capacity** has grown to 11.7 GW by the beginning of 2026, further increasing to over 13 GW by end of the year.



Current Nordic/Baltic interconnector projects



- 1 800 MW 3rd 400 kV SE1-FI Aurora Line was completed at end-2025
- 2 DK1-UK Viking Link started operation of 800 MW at end of 2023, has 1,000 MW available from June 2024, and will reach full 1,456 MW at end-2026
- 3 DK1-DE capacity to grow by further 1,000 MW to 3,500 MW with a new 400 kV line by October 2026
- 4 Second LT-PL interconnector Harmony Link to be built as a land-based double-circuit 220 kV line by end-2030
- 5 Danish Bornholm Energy Island project includes a 2,000 MW grid connection to Germany by end-2030
- 6 A third Baltic interconnector, Estlink 3, with capacity of 700 MW is planned to be built in 2035
- A 800 MW with first measures by 2028 as part of the SE2-SE3 NordSyd reinforcement programme. Increasing to 2,700 MW when in full operation by 2040
- B 1,000 MW Aurora Line 2 is under planning for 2034, and would be the 4th 400 kV line between SE1-FI
- C Konti-Skan 1&2 renewal is planned to be ready by 2036, adding 285 MW capacity between SE3 & DK2
- D 800 MW SE3-FI Fenno-Skan 3 line is planned to replace the ageing 400 MW Fenno-Skan 1 connection in 2038

Years in the chart above refer to a snapshot of 1 January each year. Source: Fortum Market Intelligence

Fortum is well positioned to drive the transition and create shareholder value



Attractive choice for our customers

Comprehensive offerings for evolving customer needs



Best-in-class operations with sustainable cash flows

Competitive and resilient Nordic generation portfolio



Enabling industrial decarbonisation by electrification

Hydro and nuclear at scale, complemented by wind and solar



Prudent capital allocation with focus on growth

Strong financial position enabling strategic flexibility

INTERIM REPORT JANUARY-MARCH 2026

Fortum Corporation
29 April 2026

Highlights Q1 2026

- Solid achieved power price of 62.5 €/MWh (60.1 €/MWh)
 - Supported by double-digit optimisation premium
- Improved generation volume
 - Higher hydro generation driven by higher spot prices
 - Nuclear volume slightly lower mainly due to Oskarshamn 3
- Two new site development agreements with
 - DayOne in Nurmijärvi
 - Nscale in Harjavalta (Q2)
- Strong financial position
 - Dividend was paid in April 2026 (Q2)

Deliver reliable
energy to
customers

Drive
decarbonisation
of industries

Transform and
develop

Higher generation volume and achieved power price

Comparable operating profit

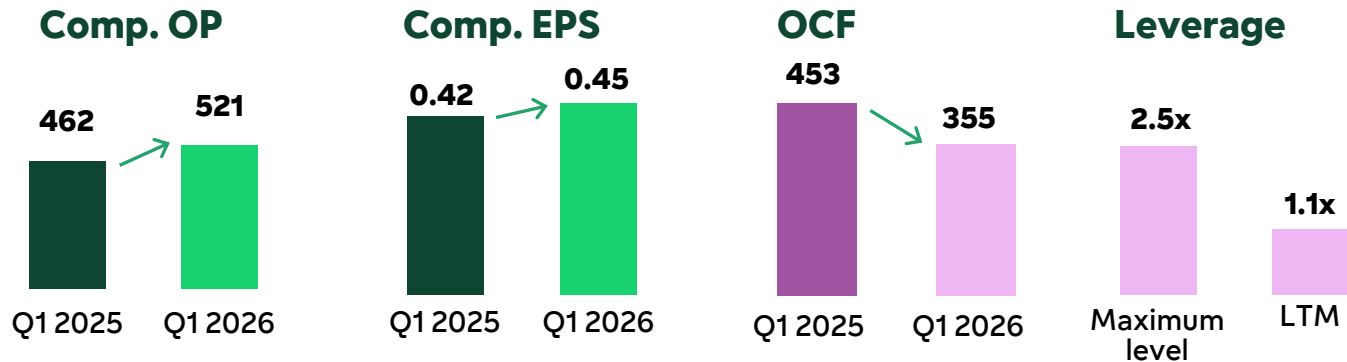
increased mainly due to Generation segment result

Cash flow

Higher EBITDA, but negative change in working capital due to higher prices

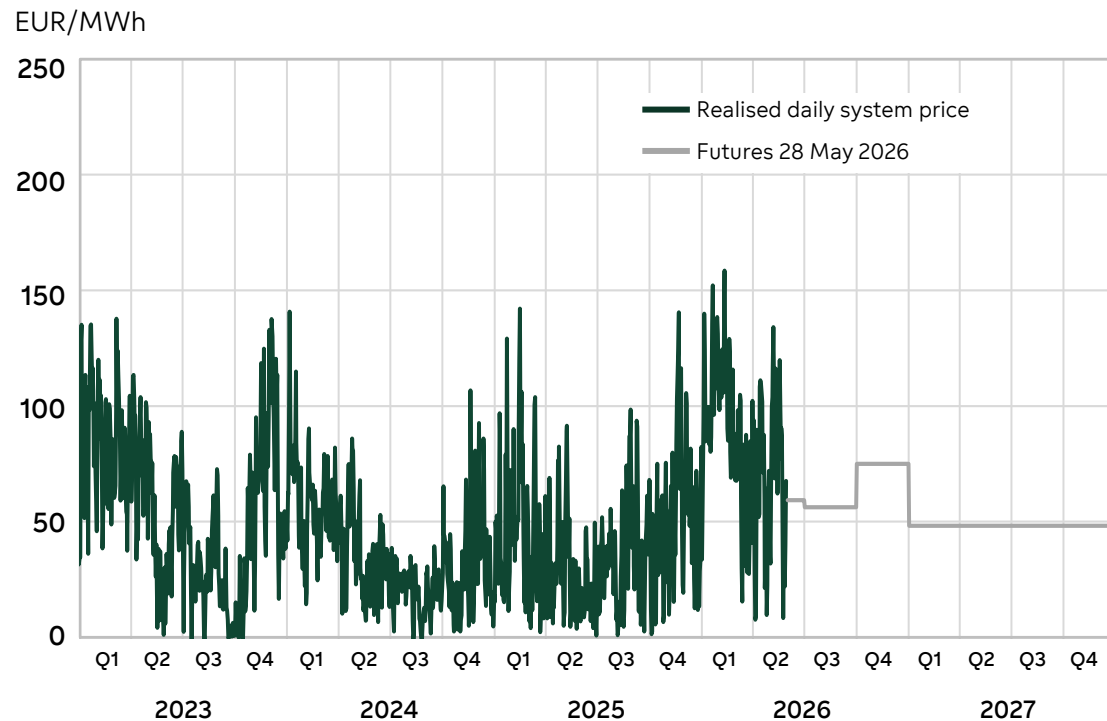
Net debt-to-Comparable EBITDA at 1.1x, net debt of EUR 1,469 million

Key financial indicators



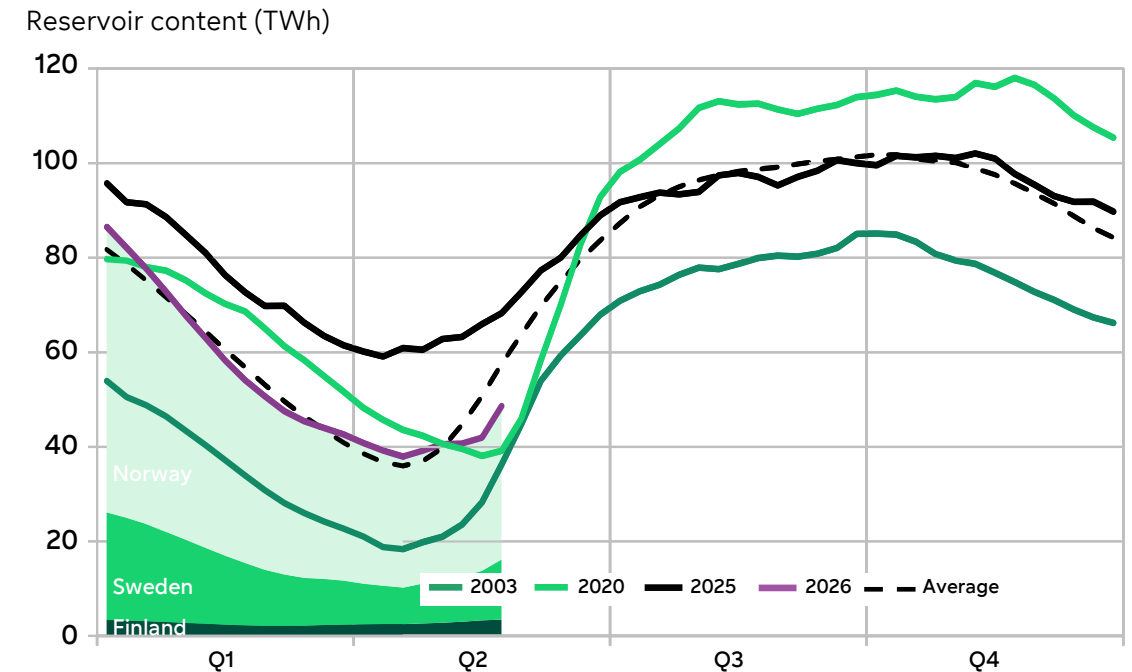
Nordic power prices were volatile and elevated in Q1 due to cold weather, high power demand, and low wind availability

Power price



Source: Nord Pool, Nasdaq Commodities

Hydro reservoirs



Key figures

MEUR	I/2026	I/2025	2025	LTM
Sales	1,992	1,642	4,989	5,339
Comparable EBITDA	600	538	1,240	1,302
Comparable operating profit	521	462	924	982
Comparable net profit	404	374	739	769
Comparable EPS	0.45	0.42	0.82	0.85
Net cash from operating activities	355	453	840	741
Comparable return on net assets (RONA), %			10.9	11.2
Comparable net assets (at period-end)	9,283	8,755	9,150	
Net debt / Comp. EBITDA			1.5	1.1

LTM performance

- Comparable operating profit at EUR 982 million
- Credit metrics with Net debt-to-Comparable EBITDA ratio at 1.1x
- Comparable net profit at EUR 769 million
- Net cash from operating activities EUR 741 million

Q1 2026

Generation

Comparable operating profit increased mainly due to higher spot prices and hydro volumes, partly offset by high hedge ratio. The district heating result was positive and increased, mainly impacted by cold weather and higher sales price for power, partly offset by higher fuel and CO₂ costs.

Consumer Solutions

Comparable operating profit was almost at last year's level. The reporting period includes a marginally positive effect of the acquisition of Orange Energia, completed in June 2025.

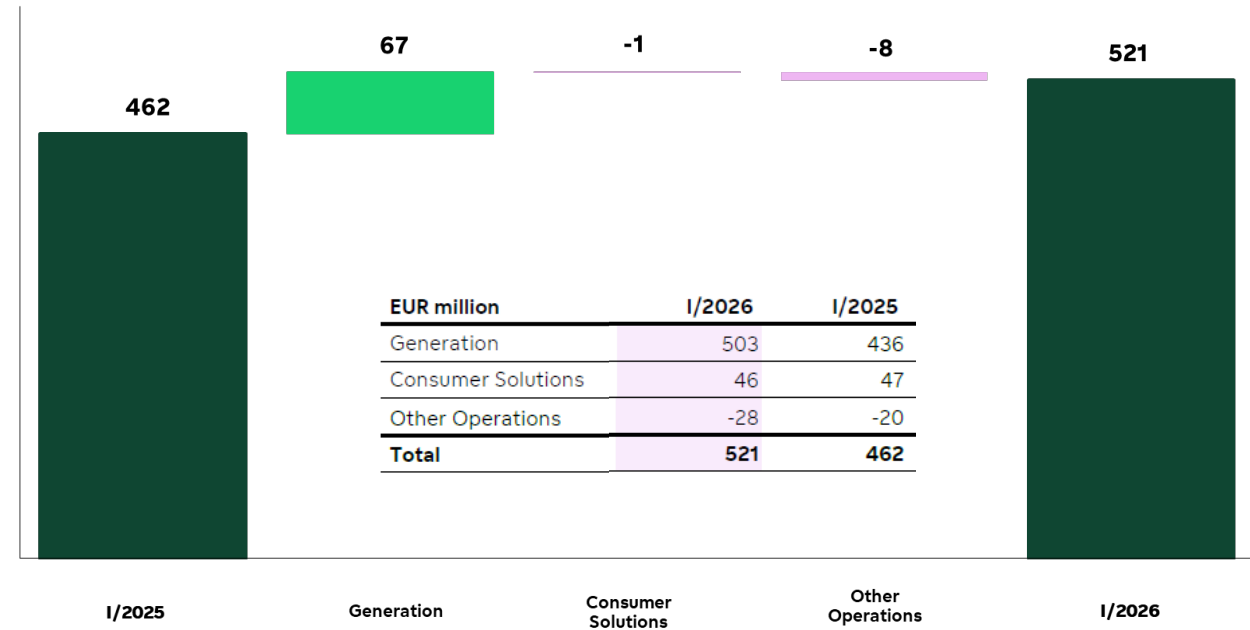
Other Operations

Comparable operating profit decreased mainly due to higher fixed costs and lower internal charges for services of enabling functions. The result of the Circular Solutions businesses was slightly higher compared to the comparison period.

Results driven by higher volume and price

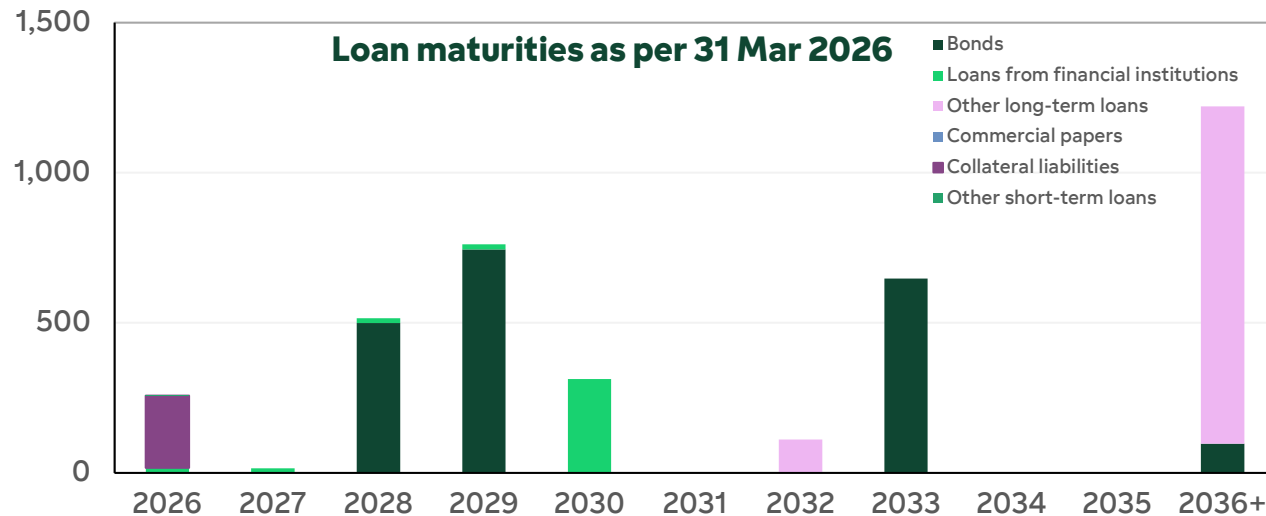
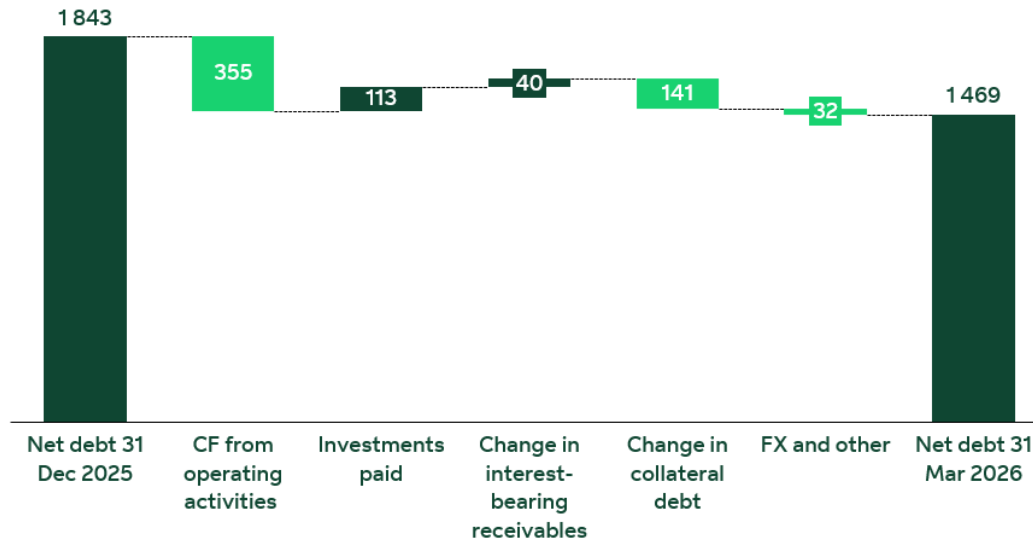
Comparable operating profit

(EUR million)



Low leverage and strong liquidity

Net debt



Solid credit metrics

S&P Global Ratings

'BBB+' long-term issuer credit rating, Stable outlook

Fitch Ratings

'BBB+' long-term issuer credit rating, Stable outlook

Fortum's objective:

Maintain solid investment grade rating of at least BBB to preserve financial strength, flexibility and good access to capital.

As per 31 Mar 2026:

Total loans of EUR 3.8 bn excl. leases

- Average interest rate of 3.4% for Fortum Group loan portfolio incl. derivatives hedging financial net

Liquidity reserves of EUR 6.4 bn

- Liquid funds of EUR 2.5 bn with average interest rate of 2.0%
- Undrawn committed credit facilities of EUR 3.9 bn (EUR 4.4bn after renewal in Apr 2026)

Outlook

Generation's Nordic outright:

Hedges:

For the rest of 2026: 75% hedged at 39 €/MWh
(previously reported: N/A)

For 2027: 60% hedged at 40 €/MWh
(55% hedged at 40 €/MWh)

Annual optimisation premium*:

For 2026: 8–10 €/MWh, and
For 2027 onwards: 6–8 €/MWh

Volumes:

Nuclear volume in 2026: appr. 23.5–24 TWh
(previously 24-24.5 TWh)

Capital expenditure guidance:

For 2026–2030:

Capital expenditure, excl. potential acquisitions, of € 2.0 bn

- maintenance of € 250 million per year
- total growth of € 750 million

For 2026:

Committed capital expenditure, excl. potential acquisitions, is expected to be approximately EUR 550 million.

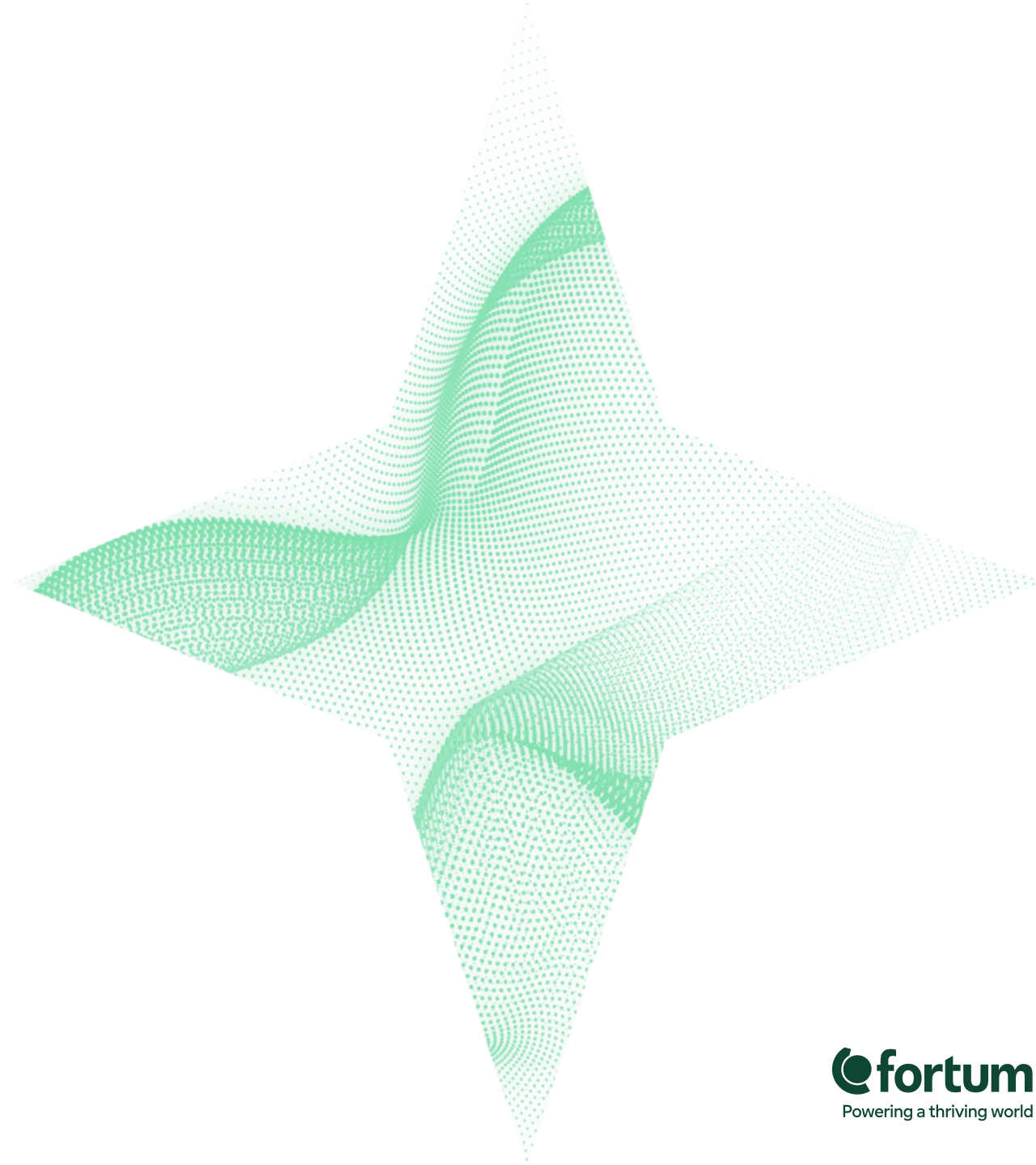
Depending on general market development and investment environment, new investment decisions can be made.

Tax guidance for 2026:

Comparable effective income tax rate estimated to be 18–20%.

* Depending on market conditions

APPENDICES

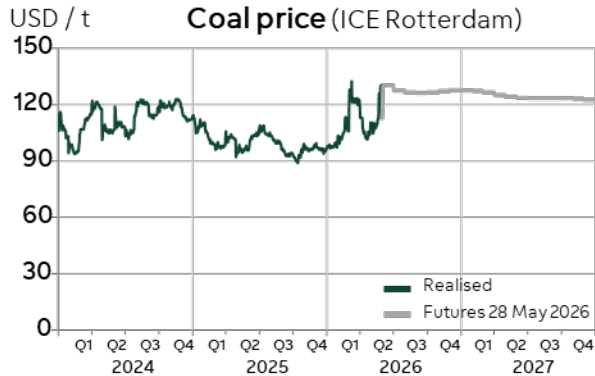
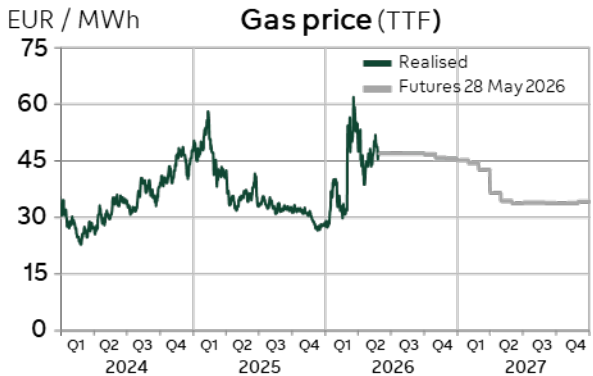
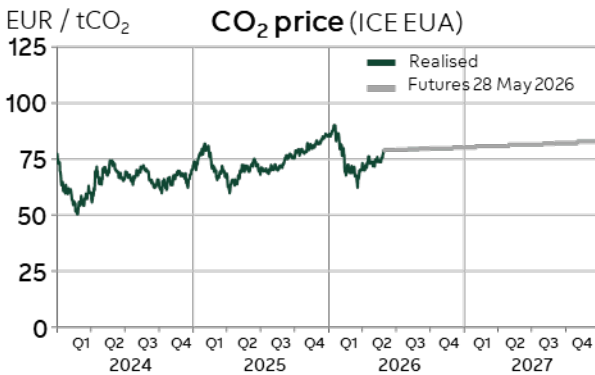
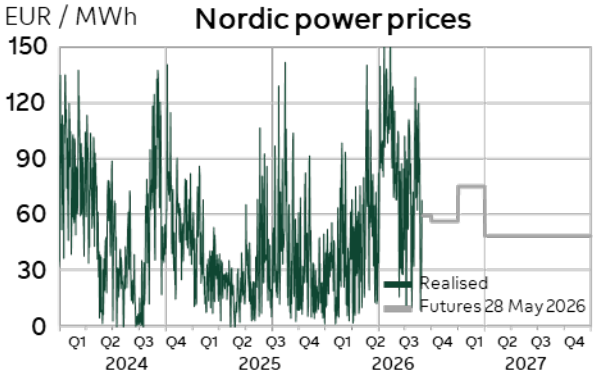


Income statement

MEUR	I/2026	I/2025	2025	LTM
Sales	1,992	1,642	4,989	5,339
Other Income	6	6	24	23
Materials and services	-1,190	-911	-2,901	-3,180
Fixed costs	-208	-200	-873	-880
Depreciations and amortisation	-80	-76	-315	-319
Comparable operating profit	521	462	924	982
Items affecting comparability	16	8	15	23
Operating profit	536	470	939	1,005
Share of profits/loss of associates and joint ventures	-13	9	56	34
Finance costs - net	1	-29	-59	-28
Profit before income tax	525	450	936	1,011
Income tax expense	-104	-88	-173	-189
Net profit	420	362	763	822
Attr. to owners of parent	421	363	765	823
Attr. to non-controlling interest	0	-1	-2	-1

- Share of profits of associates include nuclear-related items in Sweden and Finland
- Comparable 'Finance costs – net', reported number affected by nuclear related items
- Comparable effective income tax rate of 19.9% (18.9%)

Weather and geopolitics - high and volatile commodity and power prices



Source: NordPool, Refinitiv
 Daily market prices 28 May 2026; 2026 and 2027 future quotations
 Nordic power price = System price

Prolonged cold weather and falling reservoir levels supported Nordic prices

- Spot prices were elevated from mid-January through late February, supported by high power demand, lower hydro reservoir levels and low wind availability. In March, a clear easing of Nordic fundamentals led to a sharp decline in prices, particularly in the northernmost price areas.
- Commodity markets strengthened in Q1. Gas prices rose to their highest levels since the energy crisis, driven by LNG supply disruptions around the Strait of Hormuz. Carbon prices remained under pressure amid continued policy uncertainty, while coal prices increased from late February as higher gas prices triggered gas-to-coal switching.

GENERATION:

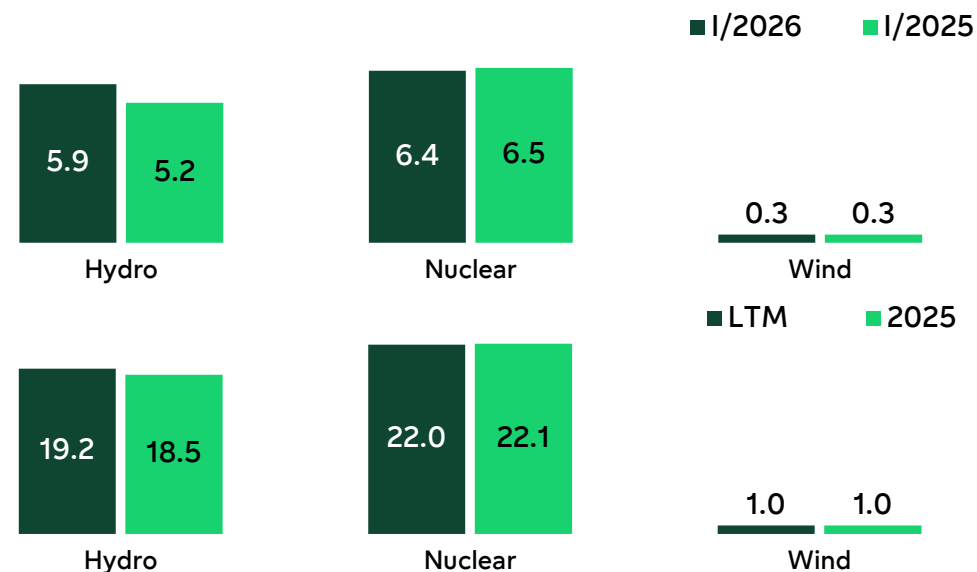
Higher volume and sales price

Q1 2026 vs. Q1 2025

Comparable operating profit increased to EUR 503 million

mainly by higher spot prices and hydro volumes, partly offset by the high hedge ratio. The result of the district heating business was positive and increased compared to previous year, mainly impacted by cold weather and higher sales price for power, partly offset by higher fuel and CO₂ costs.

Power generation volumes, TWh



MEUR	I/2026	I/2025	2025	LTM
Sales	1,330	1,122	3,245	3,453
Comparable EBITDA	556	485	1,098	1,170
Comparable operating profit	503	436	893	961
Comparable net assets	8,077	7,828	8,135	
Comparable RONA, %			11.8	12.4
Gross investments	82	135	501	447

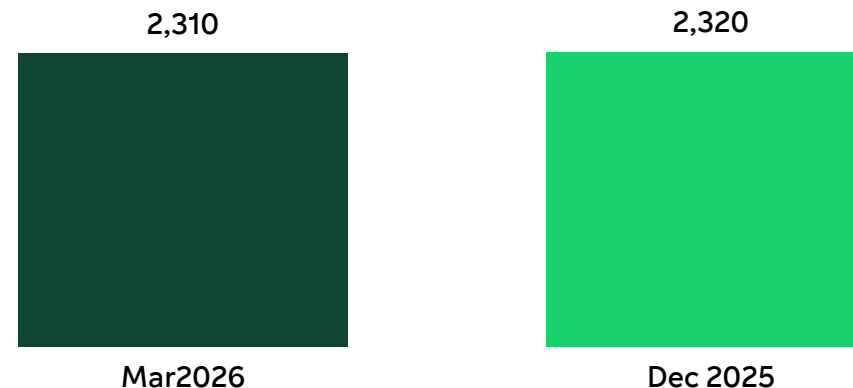
CONSUMER SOLUTIONS: Good results

Q1 2026 vs. Q1 2025

Comparable operating profit of EUR 46 million

Marginally affected by slightly higher fixed costs. The result is the second highest ever first-quarter result for Consumer Solutions. The reporting period includes a marginally positive effect of the acquisition of Orange Energia, completed in June 2025.

Number of customers ('000)



MEUR	1/2026	1/2025	2025	LTM
Sales	1,341	1,000	3,029	3,370
Comparable EBITDA	67	69	213	212
Comparable operating profit	46	47	122	120
Comparable net assets	876	722	718	
Comparable RONA, %			18.3	17.3
Gross investments	16	14	78	80

OTHER OPERATIONS:

Results around EUR -100 million for last twelve months

Q1 2026 vs. Q1 2025

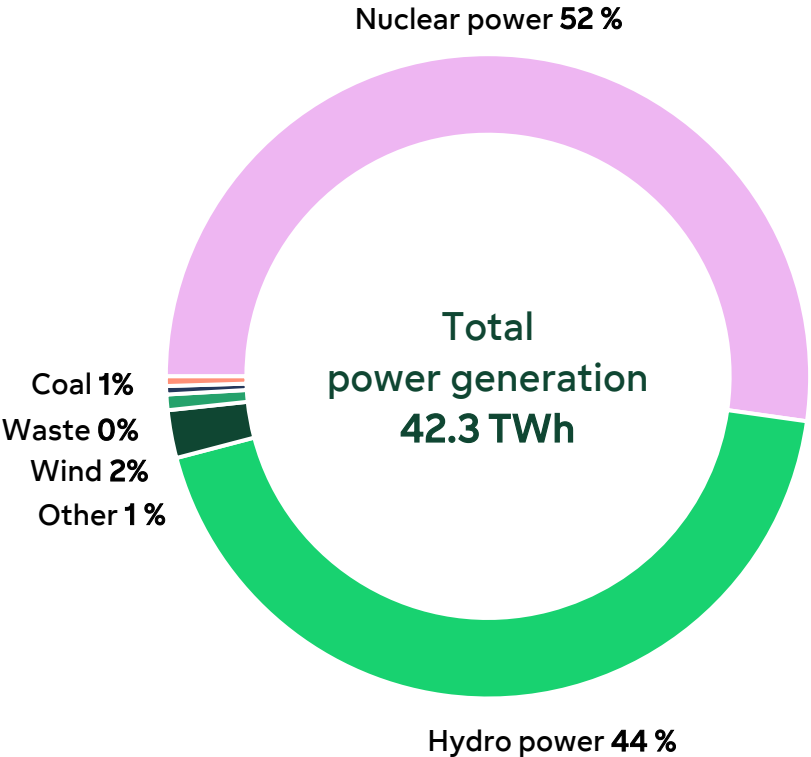
Comparable operating profit decreased to EUR -28 million

mainly due to higher fixed costs and lower internal charges for services of enabling functions. The result of the Circular Solutions businesses was slightly higher compared to the comparison period.

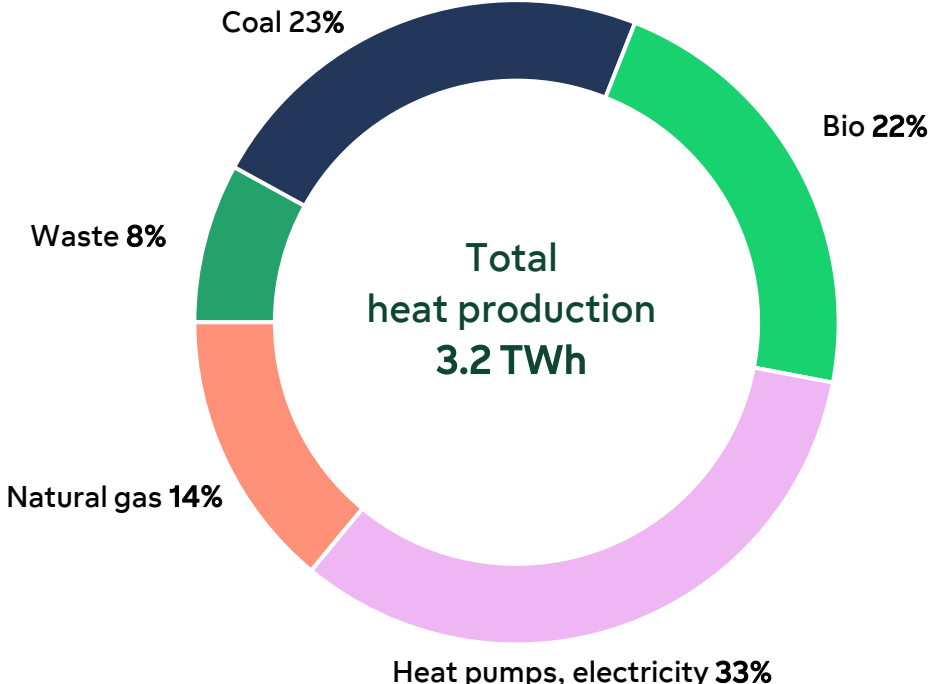
MEUR	I/2026	I/2025	2025	LTM
Sales	42	46	187	183
Comparable EBITDA	-24	-15	-71	-80
Comparable operating profit	-28	-20	-91	-99
Gross investments	5	5	39	39

Fortum's power generation and heat production by source

Fortum's power generation in 2025

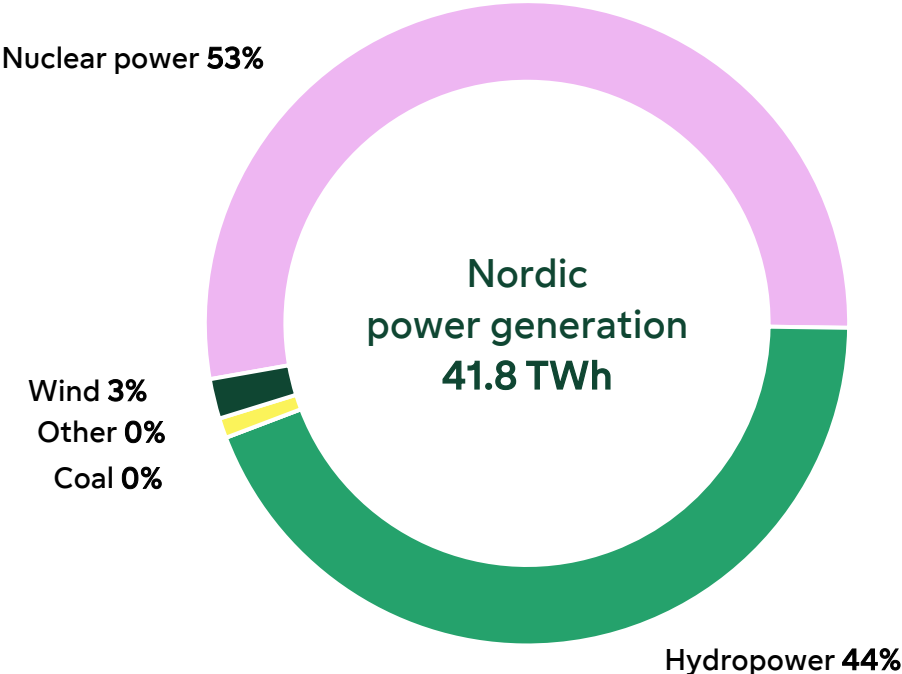


Fortum's heat production in 2025

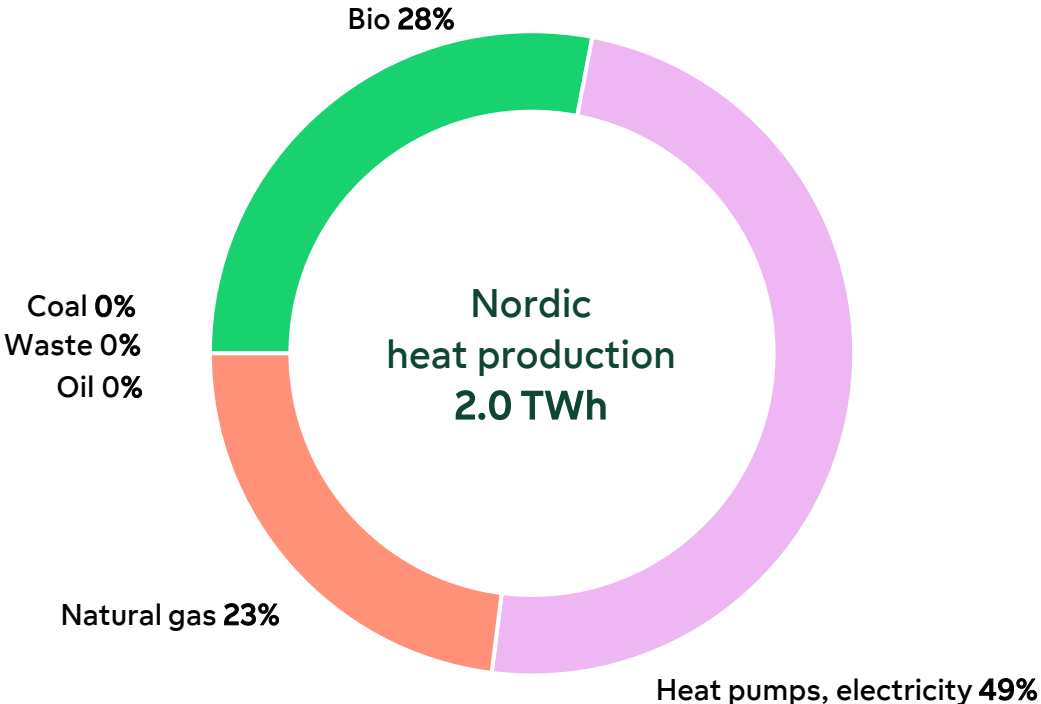


Fortum's Nordic power generation and heat production by source

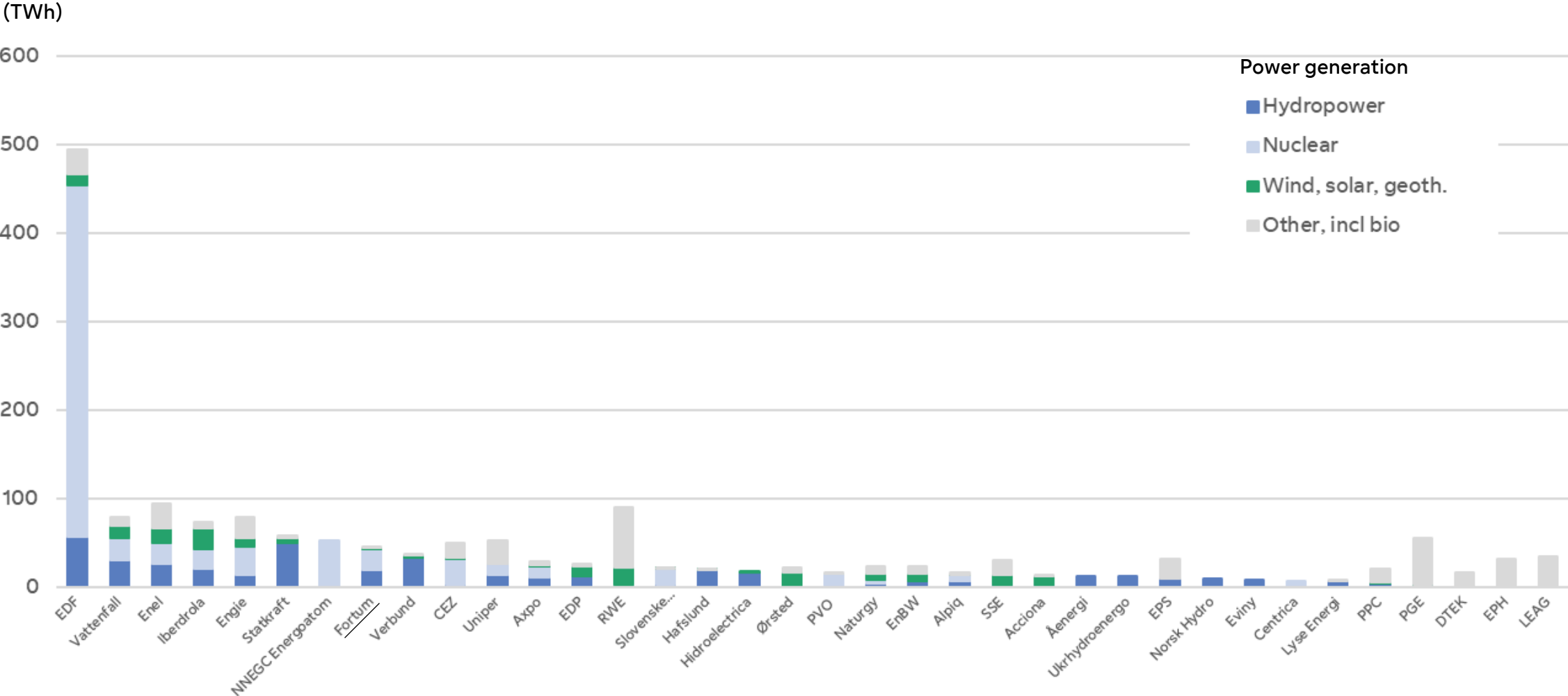
Fortum's Nordic power generation in 2025



Fortum's Nordic heat production in 2025



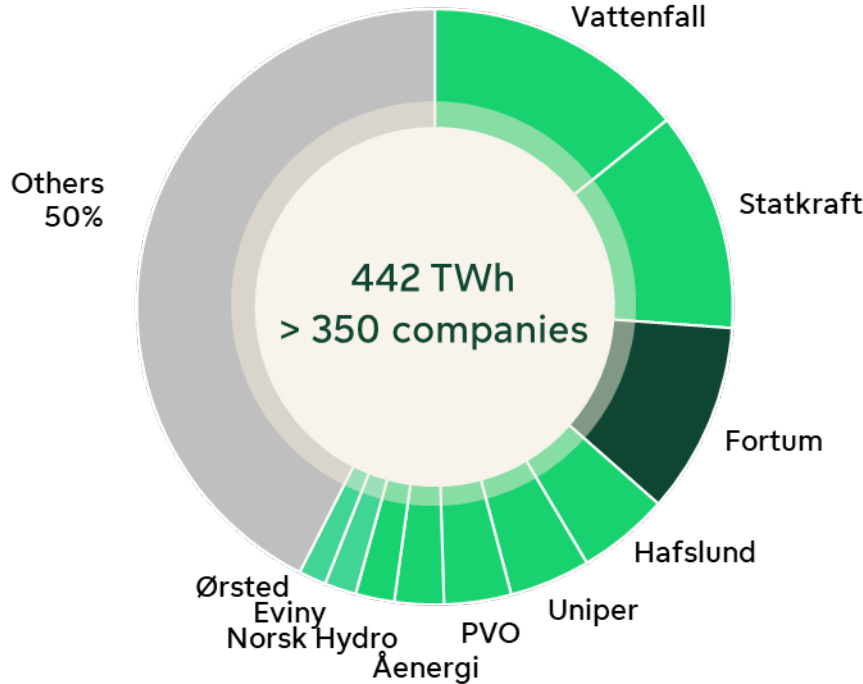
Largest nuclear and hydro generators in Europe



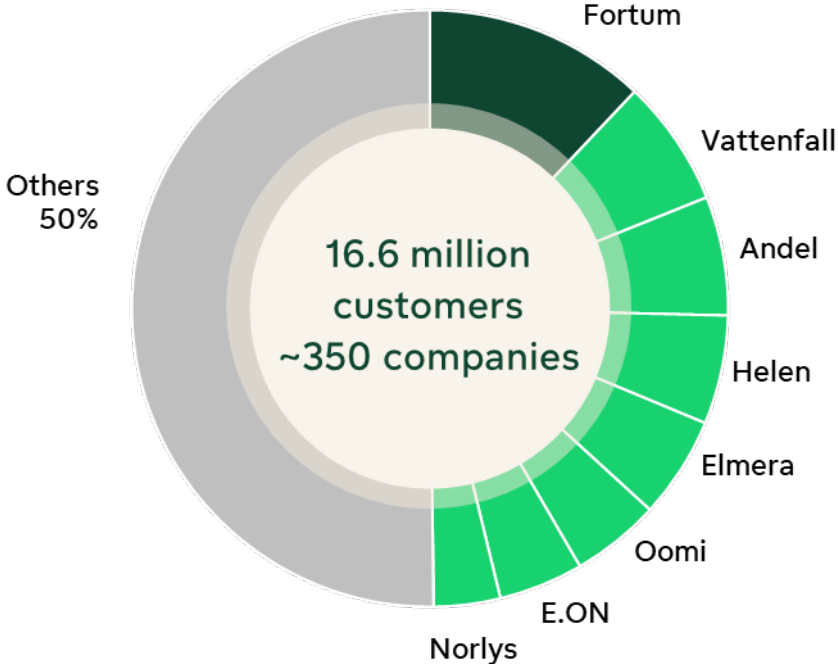
Source: Company information, Fortum analyses, 2024 figures pro forma. Fortum continuing operations.

Fortum a leading player in a highly fragmented Nordic power market

Nordic power generation

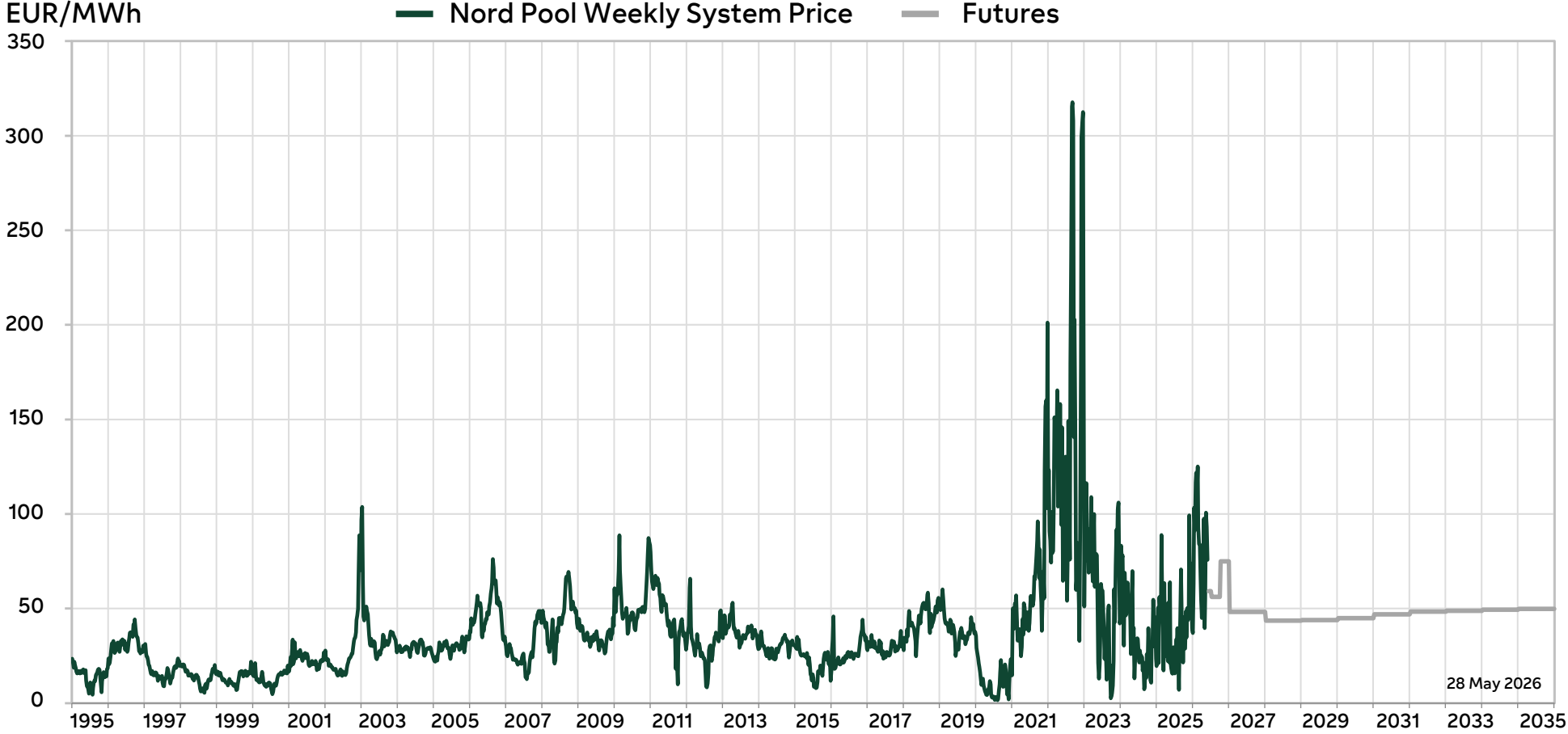


Electricity retail



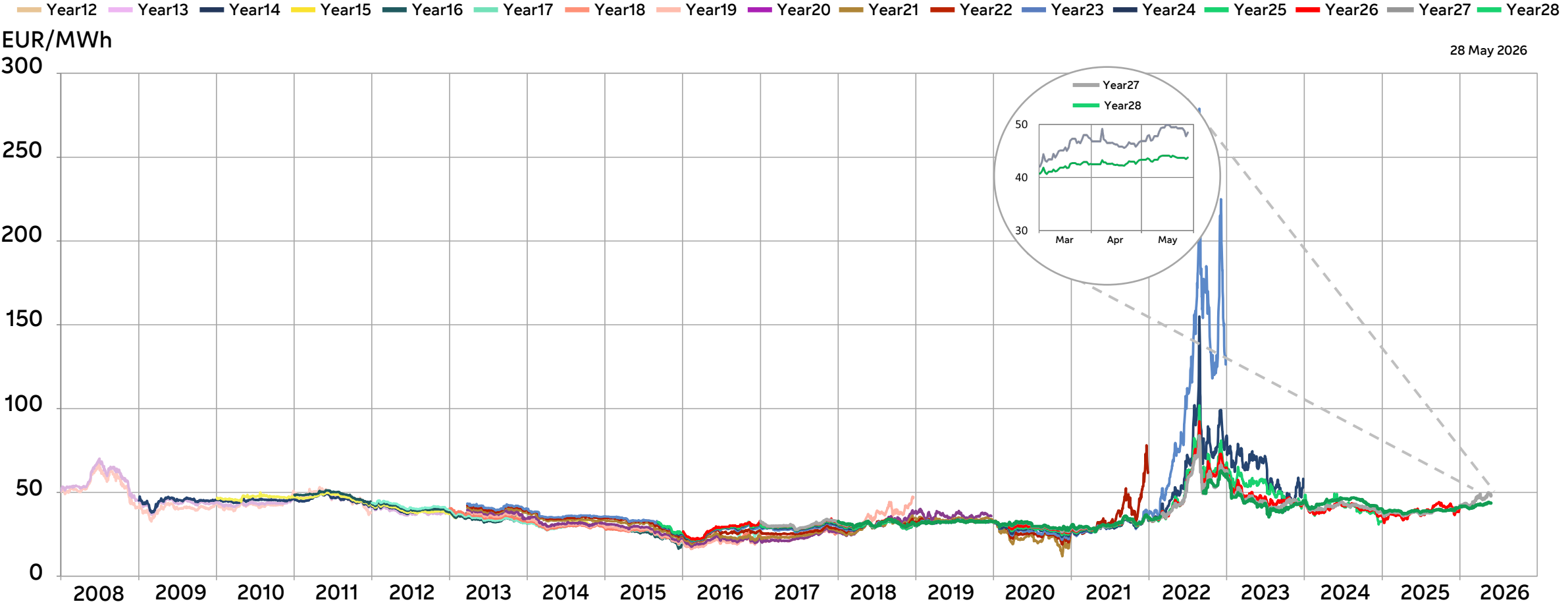
Source: Fortum, company data, shares of the largest actors, pro forma 2025 figures. Partly estimated.

Wholesale power price



Source: Nord Pool, Nasdaq Commodities

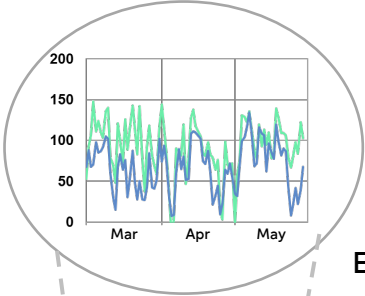
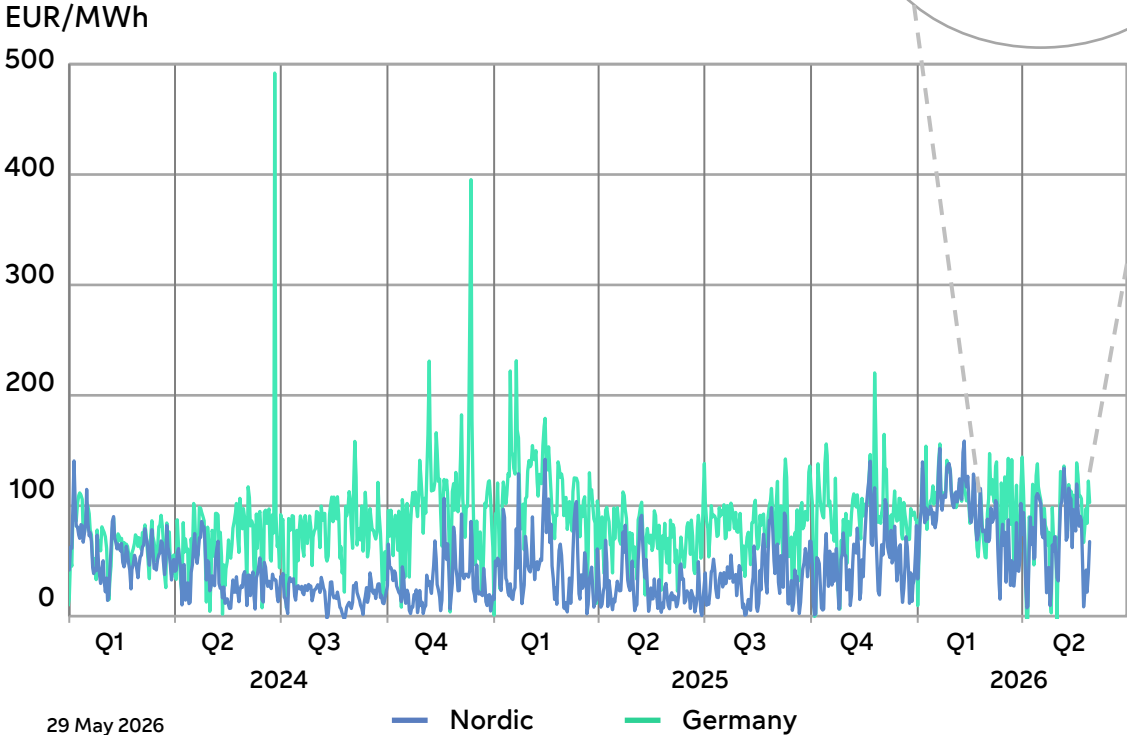
Nordic year futures



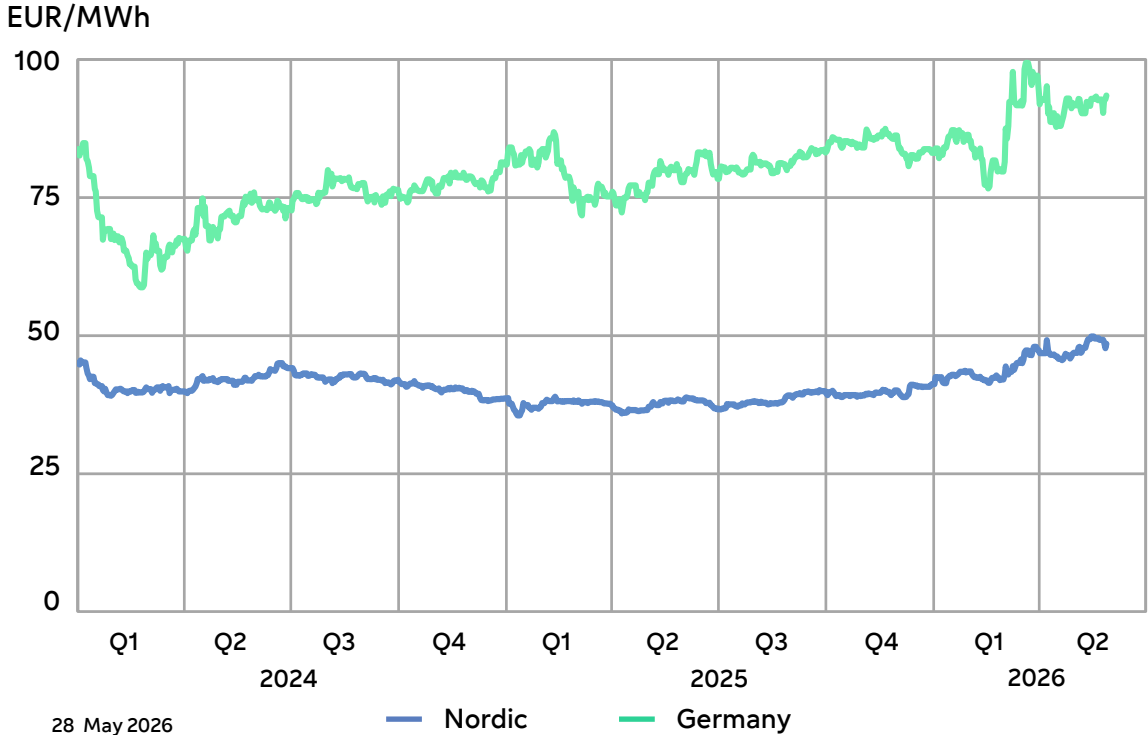
Source: Nasdaq Commodities

German and Nordic futures spread

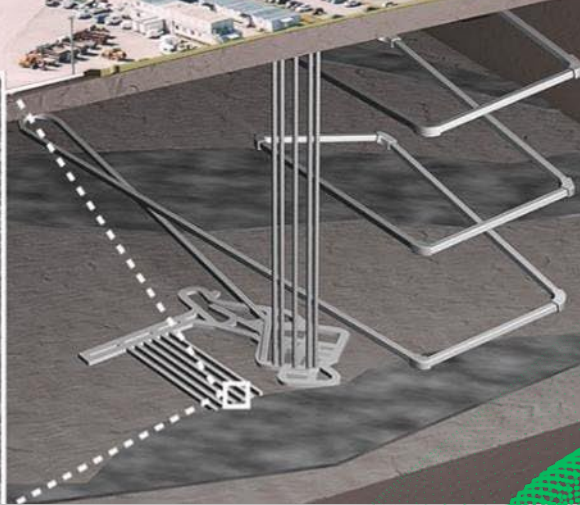
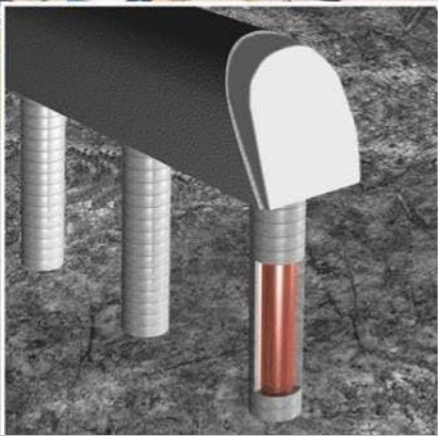
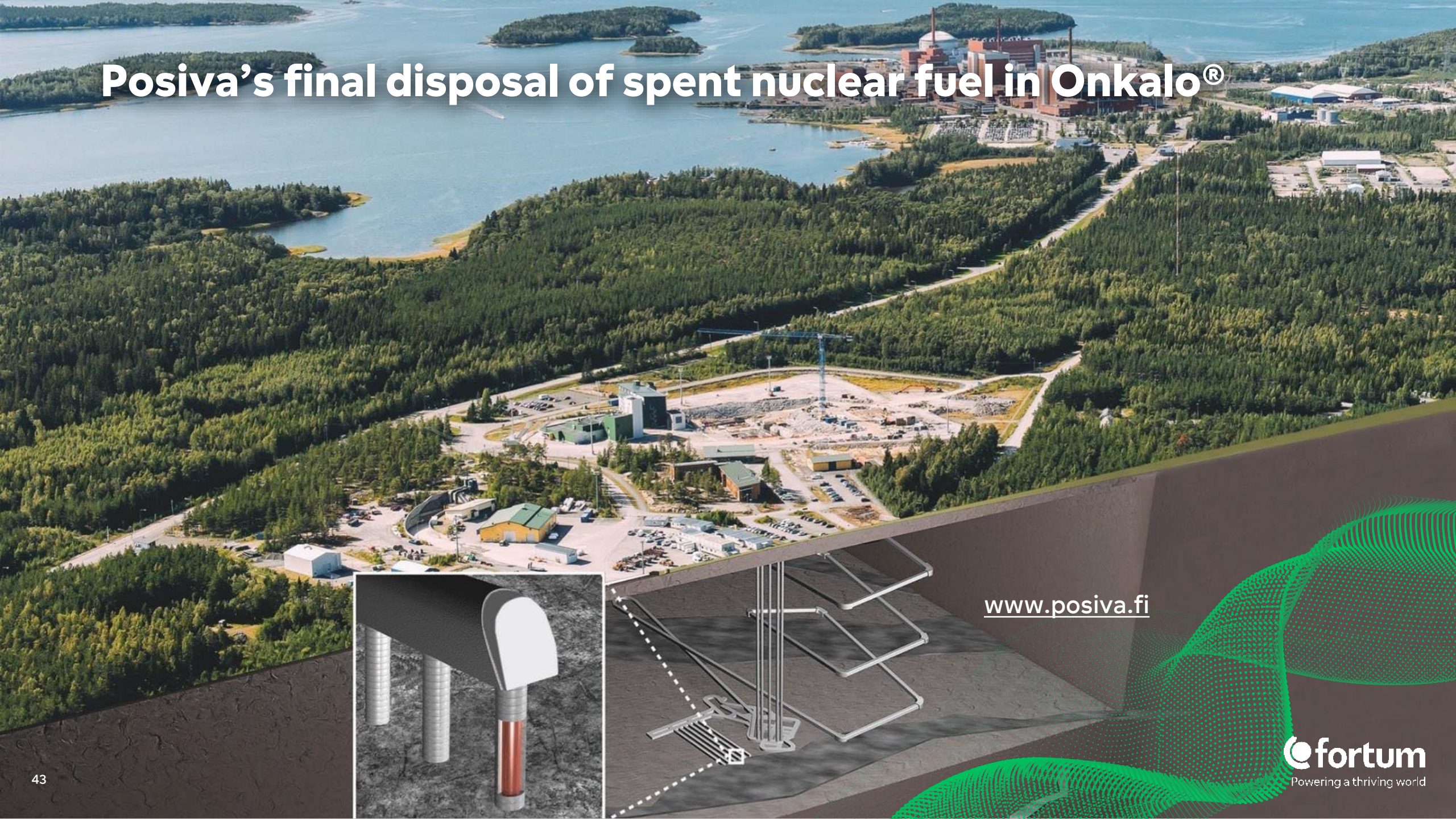
Nordic and German daily spot prices in 2024 – 2026



Nordic and German year 2027 futures in 2024 – 2026



Posiva's final disposal of spent nuclear fuel in Onkalo®



www.posiva.fi

Fortum nuclear services

- covering the entire nuclear power plant lifecycle

Strong in-house
nuclear engineering

Nuclear operator
experience based on
proven solutions

Projects delivered to a global
customer base

Proactive and strong
co-operation in international
nuclear forums



Newbuild, licensing and commissioning

- Licensing and safety design capabilities
- Engineering services for newbuild
- Plant design
- Small modular reactor (SMRs) consulting



Operating and maintenance

- Operational support
- Maintenance and outage optimisation
- Engineering for upgrade and plant modernisation projects, e.g. automation and process renewal



Plant safety and process simulations

- Deterministic Safety Analysis
- Safety guidelines and analysis
- Probabilistic risk assessment
- Radiation safety analyses



Plant modernisation, lifetime management

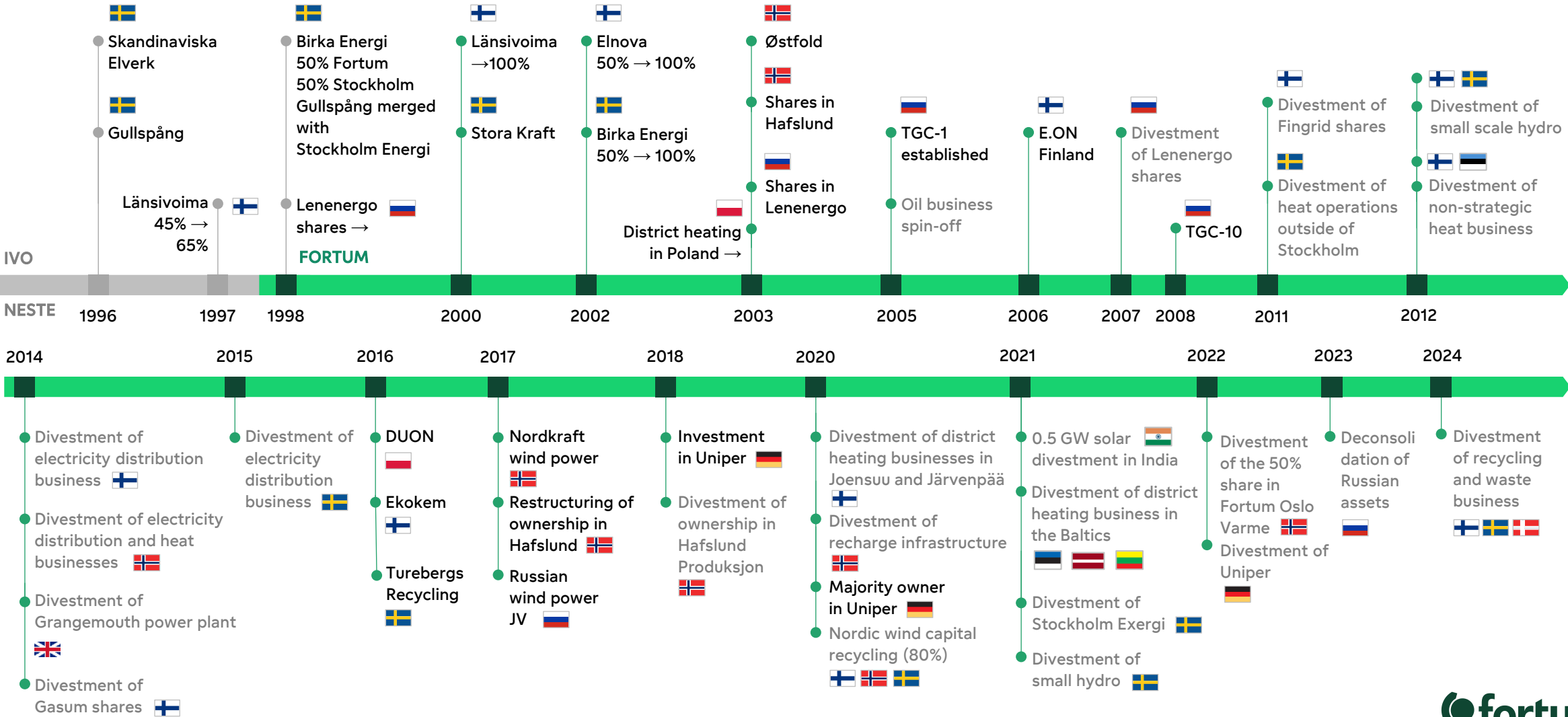
- Dynamic simulation to define technical requirements for new equipment
- Process and instrumentation and control design verification and testing
- Virtual commissioning



Waste management, decommissioning

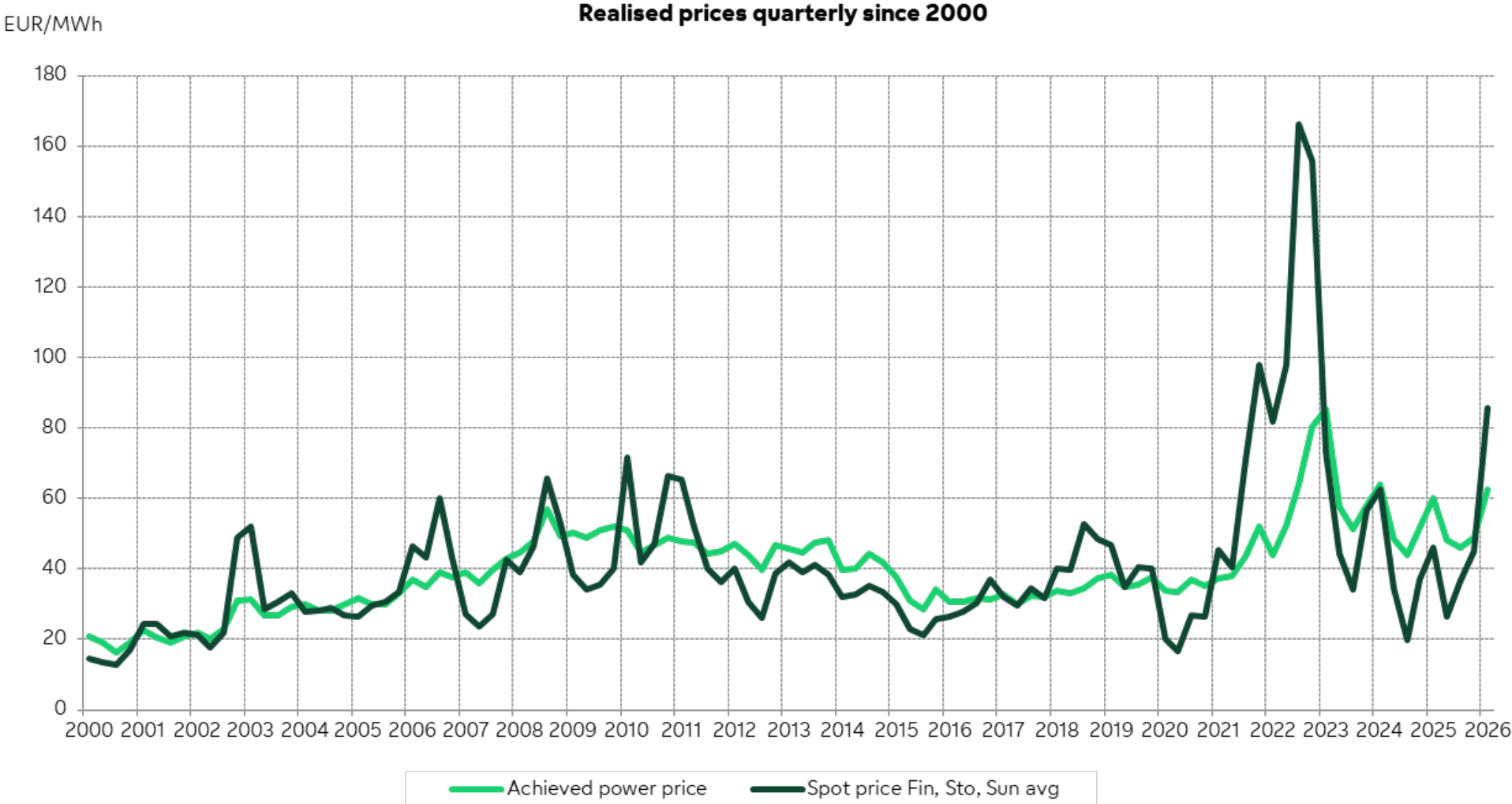
- NURES® radioactive liquid purification
- Nuclear waste treatment, storage and disposal
- Expertise in final disposal of radioactive waste
- Extensive nuclear decommissioning services

Fortum's evolution and strategic route



Hedging improves stability and predictability

– principles based on risk mitigation, (Outright generation)



Fortum generation outright volume split (Fortum blended price): Finland 46%, SE3 37% and SE2 17%.
From 2009 onwards thermal and import from Russia excluded.

Sustainability is at the core of Fortum’s strategy and operations with ambitious climate targets

CLIMATE TARGETS

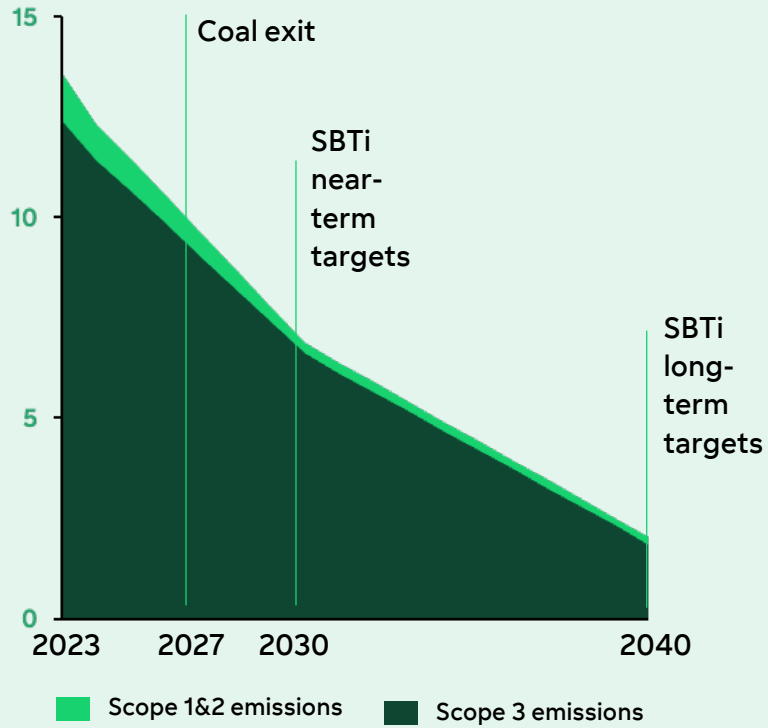
- SBTi-validated, 1.5°C-aligned climate targets*
- Coal exit by the end of 2027
- Specific emissions target of below 10 g CO₂/kWh by 2028 (power)



* See all SBTi-validated targets: fortum.com/sustainability/sustainability-targets

ILLUSTRATIVE TRANSITION PLAN

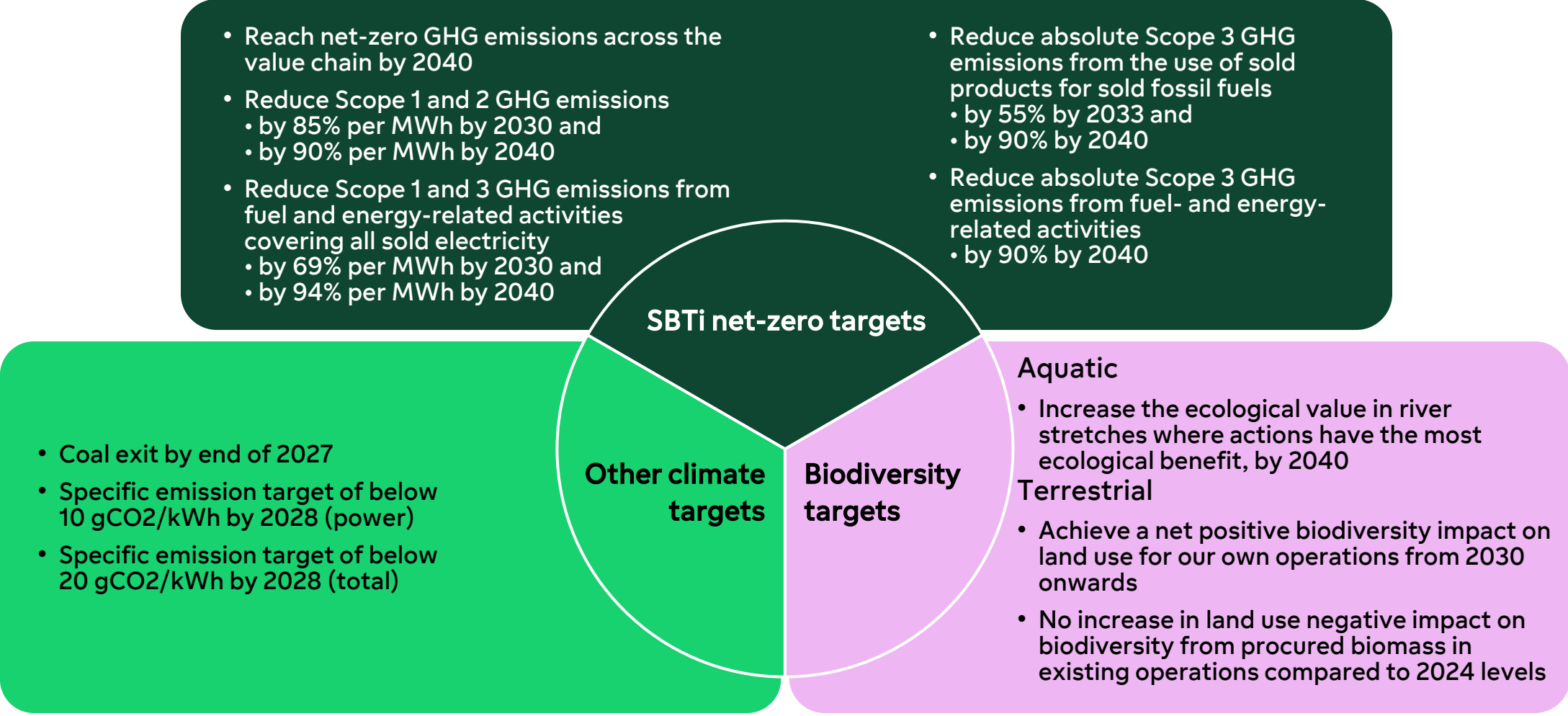
Total absolute fossil emissions (Mt CO₂-eq)



BIODIVERSITY TARGETS

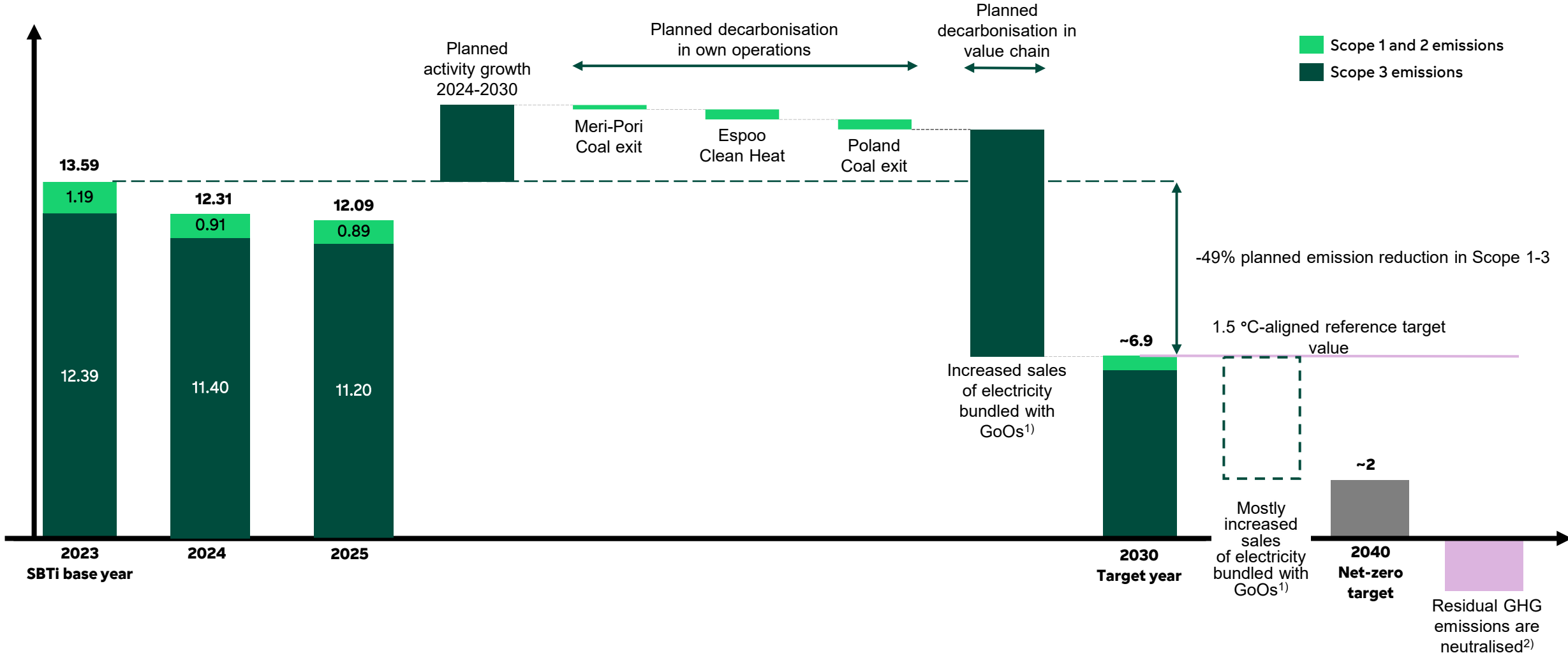
- Aquatic
 - Increase the ecological value in river stretches where actions have the most ecological benefit, by 2040
- Terrestrial
 - Achieve a net positive biodiversity impact on land use for our own operations from 2030 onwards
 - No increase in land use negative impact on biodiversity from procured biomass in existing operations compared to 2024 levels

Climate and biodiversity targets are interlinked



Net zero by 2040: 1.5°C-aligned transition plan and key actions

Total absolute fossil emissions (Mt CO₂-eq)



1) Guarantee of origin (GoO) refers to an electronic document that provides evidence that a given share or quantity of energy has been produced with, for example, renewable sources or nuclear power.
 2) Residual emissions are either decarbonised from our own value chain or neutralised to reach Net-zero emissions in 2040.

FORTUM INVESTOR RELATIONS AND FINANCIAL COMMUNICATIONS

For more information, please visit www.fortum.com/investors



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January-June Half-year Financial Report on 21 July 2026

January-September Interim Report 2026 on 28 October 2026



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